

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10350  
2. Name of Operator: RANCHERS EXPLORATION PARTNERS LLC  
3. Address: 9 NORTH PARRISH AVE  
City: JOHNSTOWN State: CO Zip: 80534  
4. Contact Name: Glenda Betz  
Phone: (970) 5879136  
Fax: (970) 5879137  
Email: glenda@ranchers.co

5. API Number 05-069-06454-00  
6. County: LARIMER  
7. Well Name: River West  
Well Number: 2  
8. Location: QtrQtr: NWNW Section: 24 Township: 6N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/12/2014 End Date: 04/12/2014 Date of First Production this formation: 05/24/2014

Perforations Top: 7132 Bottom: 7144 No. Holes: 24 Hole size: 2

Provide a brief summary of the formation treatment:

Open Hole: ☐

Slickwater fracture to be put on Frac Focus

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4590

Max pressure during treatment (psi): 4661

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 4590

Fresh water used in treatment (bbl): 4590

Disposition method for flowback:

Total proppant used (lbs): 154

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/30/2014 Hours: 24 Bbl oil: 21 Mcf Gas: 13 Bbl H2O: 4

Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 9 Bbl H2O: 2 GOR:

Test Method: Meter Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: VENTED Gas Type: WET Btu Gas: 15 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Glenda Betz

Title: Administration

Date: \_\_\_\_\_

Email glenda@ranchers.co

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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

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Total: 0 comment(s)