

CEMENT JOB REPORT



CUSTOMER CUSTOMER (NOT FOR BILLIN		DATE 14-AUG-14	F.R. # 10011091201		SERV. SUPV. ROBERT HORAN		
LEASE & WELL NAME EWS #1 - API 05123397700000		LOCATION 26-8N-60W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSGN 138		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS		MD	TVD	HANGER TYPES MD TVD	
Cement Plug, Rubber Top 9-5/8 in-PC	Float Collar, Auto Fill, 9-5/8 - 8rd	NONE				NONE	
	Float Shoe 9-5/8 - 8rd						
	Cement Basket, Slip On, 9-5/8 in						
	Centralizer, with Pins, 9-5/8 in						
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES			
Fresh Water + Dye	N/A	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	
Surface Cement		0	8.34	0	0	00:00	
Fresh Water	N/A	219	14.5	1.41	6.82	54.84	
		0	8.34	0	0	49.87	
Available Mix Water 500 Bbl.		Available Displ. Fluid 500 Bbl.		TOTAL		114.71 35.56	
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD TVD GRADE
12.25	35	685	8.921	9.625	36	CSG	695 695 P-110
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH
						NO PACKER	9.625 8 RND
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
50.4	BBLS	Fresh Water	8.34	0	0	0	0
MAX TBG PSI		MAX CSG PSI		MIX WATER			
Operator		Operator		RIG TANK			
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1			
Mud Density In: 8.4 LBS/GAL				Mud Density Out: 8.4 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 2 BBLS			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 9			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Plugs							
Number of Attempts by BJ: 0				Competition: 0			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>			
TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				PSI Applied: 0			
				Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud			
				Time Held: 00 Hours 00 Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING NONE							

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

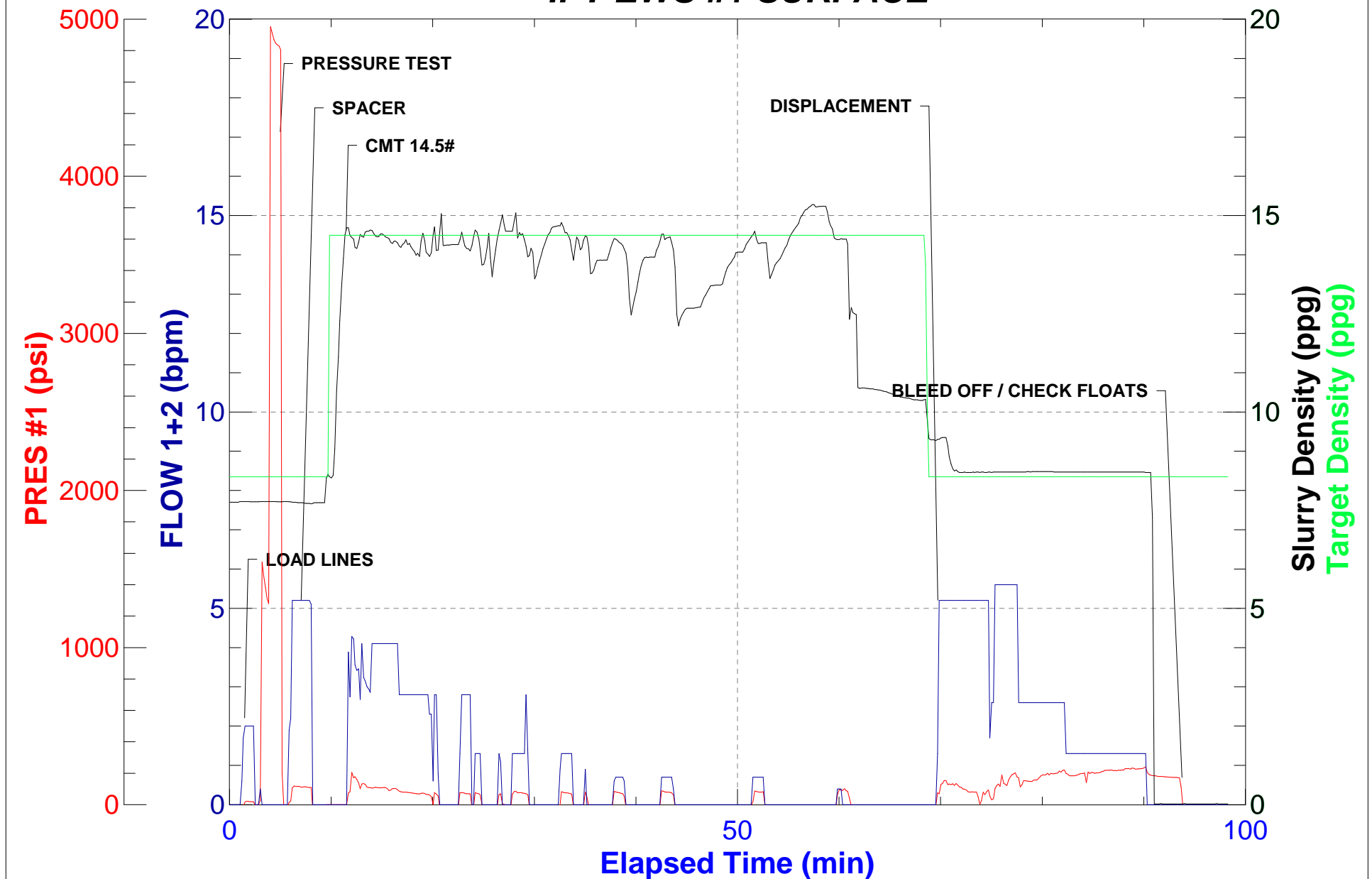
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4952 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
07:00	0	0	0	0	N/A	YARD CALL	
08:00	0	0	0	0	N/A	SAFETY MEETING	
08:15	0	0	0	0	N/A	LEAVE YARD	
10:00	0	0	0	0	N/A	ARRIVE LOCATION	
10:30	0	0	0	0	N/A	STAGE TRUCKS	
15:10	0	0	0	0	N/A	SAFETY MEETING	
15:25		0	.8		H2O	LOAD LINES	
15:30	4952	0	0	0	H2O	PRESSURE TEST	
15:34	117	0	5.2	10	H2O	SPACER / DYE/ FRESH	
15:38	124	0	4		CMT	BATCH, WEIGH, PUMP 14.5 #	
16:29	0	0	0	0	H2O	DROP PLUG	
16:38	92	0	5	10	H2O	DISPLACEMENT	
16:45	120	0	3	20	H2O	RATE CHANGE	
16:56	198	0	1.3	40	H2O	RATE CHANGE	
17:00	254	0	1.3	50.4	H2O	BUMP PLUG	
17:05	0	0	0	0	N/A	CHECK FLOATS / HELD	
17:10	0	0	0	0	N/A	SAFETY MEETING	
BUMPED PLUG Y <input checked="" type="checkbox"/>	PSI TO BUMP PLUG 254	TEST FLOAT EQUIP. Y <input checked="" type="checkbox"/>	BBL.CMT RETURNS/ REVERSED 4	TOTAL BBL. PUMPED 117	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/>	Service Supervisor Signature:

IPT EWS #1 SURFACE





FIELD RECEIPT NO. 10011091201

CUSTOMER CUSTOMER (NOT FOR BILLING)					CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 20077777 - 20077777		INVOICE NUMBER	
MAIL INVOICE TO : Contact Credit Before Performi Job.					CITY Houston		STATE Texas	ZIP CODE 77092		
DATE WORK COMPLETED	MO. 08	DAY 14	YEAR 2014	BHI REPRESENTATIVE ROBERT HORAN	WELL API NO: 05123397700000		WELL TYPE : New Well			
DISTRICT BJS, BRIGHTON					JOB DEPTH(ft) 695		WELL CLASS : Injection			
WELL NAME AND NUMBER EWS #1					TD WELL DEPTH(ft) 714		GAS USED ON JOB : No Gas			
WELL LOCATION : 26-8N-60W					COUNTY/PARISH Weld		STATE Colorado	JOB TYPE CODE : Surface		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride				lbs	318	1.290	410.22	50%	205.11
100295	Cello Flake				lbs	34	5.100	173.40	50%	86.70
488019	FP-6L				gals	2	104.250	208.50	50%	104.25
499632	Granulated Sugar				lbs	100	3.840	384.00	50%	192.00
499680	Static Free				lbs	18	40.700	732.60	50%	366.30
499703	Type III Cement				sacks	225	31.700	7,132.50	50%	3,566.25
	SUB-TOTAL FOR Product Material							9,041.22	50%	4,520.61
A152	Personnel Per Diem Chrg - Cement Svc				ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge				cu ft	235	5.450	1,280.75	50%	640.38
	SUB-TOTAL FOR Service Charges							1,490.75	42.96%	850.38
ARRIVE LOCATION :	MO. 08	DAY 14	YEAR 2014	TIME 10:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. RED					CUSTOMER AUTHORIZED AGENT				X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									X	



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT
F053A	Cement Pumping, 0 - 1000 ft				4hrs	1	3,200.00	3,200.00
F088	Cement Pumping, Additional hrs				hrs	2	900.00	1,800.00
F090	Fuel per pump charge - cement				pump/hr	2	70.25	140.50
J050	Cement Head				job	1	830.00	830.00
J225	Data Acquisition, Cement, Standard				job	1	2,130.00	2,130.00
J390	Mileage, Heavy Vehicle				miles	152	11.85	1,801.20
J391	Mileage, Auto, Pick-Up or Treating Van				miles	152	6.70	1,018.40
	SUB-TOTAL FOR Equipment							10,920.10
								41.12%
								6,430.30
J401	Bulk Delivery, Dry Products				ton-mi	820	3.94	3,230.80
	SUB-TOTAL FOR Freight/Delivery Charges							3,230.80
								50%
								1,615.40
								50%
								1,615.40
	FIELD ESTIMATE							24,682.87
								45.64%
								13,416.69
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