

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400502266

Date Received:

10/24/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091  
2. Name of Operator: BERRY PETROLEUM COMPANY LLC  
3. Address: 1999 BROADWAY STE 3700  
City: DENVER State: CO Zip: 80202  
4. Contact Name: HEIDI BANG  
Phone: (303) 999-4262  
Fax: (303) 999-4362  
Email: HSB@BRY.COM

5. API Number 05-045-14965-00  
6. County: GARFIELD  
7. Well Name: SCHOOL HOUSE POINT OM  
Well Number: 12C L15 696  
8. Location: QtrQtr: NWSW Section: 15 Township: 6S Range: 96W Meridian: 6  
9. Field Name: Field Code:

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2011 End Date: 06/24/2011 Date of First Production this formation: 04/11/2011

Perforations Top: 7023 Bottom: 9662 No. Holes: 172 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

We frac'd 7 stages with 443,841 lbs of 30/50 white sand and 380,396 lbs of 20/40 white sand. Also used 64,729 barrels of fluid and 2500 gallons of acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/26/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 900 Bbl H2O: 404

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 900 Bbl H2O: 404 GOR:

Test Method: Flowing Casing PSI: 1420 Tubing PSI: 717 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1060 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9201 Tbg setting date: 10/03/2013 Packer Depth:

Reason for Non-Production: The only change on the revised form is the tubing depth and set date.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Repaired hole in tubing. Revised form with a new tubing depth change from 9276 to 9201' on 10/3/13.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: HEIDI BANG

Title: REG COMPLIANCE ASST Date: 10/24/2013 Email HSB@BRY.COM  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400502266	FORM 5A SUBMITTED
400502267	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Passes Permitting: Raised tubing setting point by 75', evidently by replacing some bad tubing joints.	10/15/2014 7:36:50 AM
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Total: 1 comment(s)