

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400707476

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: PAUL GOTTLLOB  
Phone: (720) 420-5700  
Fax: (720) 420-5800  
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-37693-00  
6. County: WELD  
7. Well Name: Blehm  
Well Number: 9-19  
8. Location: QtrQtr: NESE Section: 19 Township: 7N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/13/2014 End Date: 02/13/2014 Date of First Production this formation:

Perforations Top: 6941 Bottom: 6950 No. Holes: 36 Hole size: 4 + 2/100

Provide a brief summary of the formation treatment: Open Hole: ☐

frac w/ 6756 bbls FR water & 189,152 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6756 Max pressure during treatment (psi): 5134

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 6756 Disposition method for flowback:

Total proppant used (lbs): 189152 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: test Niobrara

Date formation Abandoned: 02/17/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6900 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/18/2014 End Date: 02/18/2014 Date of First Production this formation: 06/17/2014  
Perforations Top: 6634 Bottom: 6846 No. Holes: 136 Hole size: 4 + 1/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac Nio C w/ 3677 bbls FR water & 100,019 lbs 30/50 sand & frac Nio B&A w/ 8461 bbls FR water & 172,009 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 12138

Max pressure during treatment (psi): 5456

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 52

Number of staged intervals: 2

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 2562

Fresh water used in treatment (bbl): 12086

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 272028

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 06/21/2014 Hours: 24 Bbl oil: 12 Mcf Gas: 1 Bbl H2O: 8  
Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 1 Bbl H2O: 8 GOR: 83  
Test Method: flowing Casing PSI: 850 Tubing PSI: Choke Size: 1 + 4/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 38  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL GOTTLÖB  
Title: CONSULTANT Date: Email paul.gottlob@iptenergyservices.com

#### Attachment Check List

Att Doc Num	Name
400707537	WELLBORE DIAGRAM

Total Attach: 1 Files

#### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)