

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400699886

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120	4. Contact Name: ILA BEALE
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (720) 929-6408
3. Address: P O BOX 173779	Fax:
City: DENVER State: CO Zip: 80217-	Email: ila.beale@anadarko.com

5. API Number 05-123-39081-00	6. County: WELD
7. Well Name: ELLIOTT STATE	Well Number: 40C-17HZ
8. Location: QtrQtr: SWNW Section: 17 Township: 3N Range: 67W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/06/2014 End Date: 09/08/2014 Date of First Production this formation: 09/29/2014

Perforations Top: 7769 Bottom: 12573 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7769-12,573.
13,679 BBL CROSSLINK GEL, 4,038 BBL LINEAR GEL, 80,672 BBL SLICKWATER, - 98,389 BBL TOTAL FLUID
368,850# 30/50 OTTAWA/ST. PETERS, 2,087,720# 40/70 GENOA/SAND HILLS, - 2,456,570# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 98389

Max pressure during treatment (psi): 7406

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 0

Number of staged intervals: 38

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 4737

Fresh water used in treatment (bbl): 98389

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2456570

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/13/2014 Hours: 24 Bbl oil: 231 Mcf Gas: 856 Bbl H2O: 115

Calculated 24 hour rate: Bbl oil: 231 Mcf Gas: 856 Bbl H2O: 115 GOR: 3706

Test Method: FLOWING Casing PSI: 1507 Tubing PSI: 884 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1347 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7278 Tbg setting date: 10/02/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST

Date:

Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)