

FORM  
5Rev  
09/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400705158

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Sandra Salazar

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

API Number 05-103-12080-00

County: RIO BLANCO

Well Name: FEDERAL

Well Number: RGU 522-24-198

Location: QtrQtr: LOT 10 Section: 24 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2155 feet Direction: FSL Distance: 1713 feet Direction: FEL

As Drilled Latitude: 39.947510 As Drilled Longitude: -108.339394

## GPS Data:

Date of Measurement: 03/20/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2510 feet. Direction: FNL Dist.: 2002 feet. Direction: FWL

Sec: 24 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 2500 feet. Direction: FNL Dist.: 2001 feet. Direction: FWL

Sec: 24 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC60733

Spud Date: (when the 1st bit hit the dirt) 04/26/2014 Date TD: 05/16/2014 Date Casing Set or D&amp;A: 05/17/2014

Rig Release Date: 07/21/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12914 TVD\*\* 12735 Plug Back Total Depth MD 12870 TVD\*\* 12691

Elevations GR 6596 KB 6617 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

RPM/CBL/MUD

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	63	24	0	63	VISU
SURF	14+3/4	9+5/8	36	0	3,945	1,245	0	3,945	VISU
1ST	8+3/4	4+1/2	11.6	0	12,904	1,815	7,223	12,904	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,788	1,000		

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,832				
MESAVERDE	8,066				
CAMEO	11,162				
ROLLINS	11,723				
COZZETTE	11,851				
CORCORAN	12,074				
SEGO	12,477				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Logs uploaded on: 10/10/13

Ongoing drilling on this pad, rig has not been released from the pad, so the Rig Release Date is an estimate for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sandra Salazar

Title: Permit Technician II

Date: \_\_\_\_\_

Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400705861	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400705870	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400705334	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400705348	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400705359	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400705826	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400705828	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400705884	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)