

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/08/2014

Document Number:
673706748

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>236781</u>	<u>317141</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>46290</u>
Name of Operator:	<u>K P KAUFFMAN COMPANY INC</u>
Address:	<u>1675 BROADWAY, STE 2800</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kuhn, Denny	(303) 825-4822	dkuhn@kpk.com	
Lara-Mesa, Susana	(303) 825-4822	slaramesa@kpk.com	
Teter, Roy	(303) 825-4822	rteter@kpk.Com	

Compliance Summary:

QtrQtr: NESE Sec: 13 Twp: 3S Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/24/2008	200194083	PR	PR	ACTION REQUIRED			Yes
09/12/2007	200118787	PR	SI	ACTION REQUIRED			Yes
08/24/2007	200118190	PR	PR	ACTION REQUIRED			Yes
09/17/2004	200059965	PR	PR	ACTION REQUIRED		Fail	Yes
04/13/2004	200052892	ES	PR	SATISFACTORY		Fail	Yes
10/15/1998	500159560	ES	PR			Pass	No
09/21/1998	500159559	PR	PR			Fail	Yes
07/14/1994	500159558		SI				Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
236781	WELL	PR	01/20/1997	OW	121-09275	PARR 2	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	two		
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	East side of PW pit and well location.	Control weeds.	10/31/2014
TRASH	ACTION REQUIRED	Black plastic in treater shed, 5 gal pain in treater berms and pail@wellhead (see attached photos).	Remove trash.	10/24/2014
UNUSED EQUIPMENT	ACTION REQUIRED	Pump jack belt guard on ground (see attached).	Replace guard.	10/24/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Treater	<= 5 bbls	Small area in treater berms.	10/24/2014
Crude Oil	Valve	<= 5 bbls	In tank berms (see attached photo). Remove or remediate stained soil and fix leak.	10/24/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Steel panels.		

Equipment:				
Type	#	Satisfactory/Action Required	Comment	CA Date
Prime Mover	1	SATISFACTORY	electric	

Veritcal Heater Treater	1	ACTION REQUIRED	Berms-39.78531, -103.14664. Trash in shed. Roof partially blown off. Insulated. On concrete pad. Shed.	See housekeeping for CA.	10/24/2014
Deadman # & Marked	4	SATISFACTORY			
Bird Protectors	1	SATISFACTORY	On treater.		
Pump Jack	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Propane tank, electric panel, and chemical container		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	39.785270,-103.146390

S/A/V: SATISFACTORY Comment: **AIRS 1210279002. Dent in tank at the top.**

Corrective Action: _____ Corrective Date: _____

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficent	Base Sufficient	Inadequate

Corrective Action **Maintain berms.** Corrective Date **10/31/2014**

Comment **Animal holes in SE berms.**

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	39.785360,-103.146870

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficent	Base Sufficient	Inadequate

Corrective Action **Maintain berms.** Corrective Date **10/31/2014**

Comment **Animal holes on west side of tank berms.**

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 236781

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 236781 Type: WELL API Number: 121-09275 Status: PR Insp. Status: PR

Producing Well

Comment: Jul 2014 last reported production data.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: **wheat**

1003a. Debris removed? **Fail** CM _____
CA **See housekeeping section.** CA Date **10/24/2014**
Waste Material Onsite? **Fail** CM _____
CA **See housekeeping section.** CA Date **10/24/2014**
Unused or unneeded equipment onsite? **Fail** CM _____
CA **See housekeeping section.** CA Date **10/24/2014**
Pit, cellars, rat holes and other bores closed? **Pass** CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? **Pass** CM _____
CA _____ CA Date _____

1003b. Area no longer in use? **Pass** Production areas stabilized? **Pass**
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? **Pass** Subsidence over on drill pit? **In**
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? **In**
Production areas have been stabilized? **Pass** Segregated soils have been replaced? **Pass**

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Fail	

S/A/V: **ACTION REQUIRED** Corrective Date: **10/24/2014**

Comment: **Chemical container at well needs secondary containment (see attached photo).**

CA: **Install stormwater BMP for chemical container.**

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.785310 Long: -103.146960

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/AV): ACTION Comment: Called KPK. Left message to remove oil within 24 hours. Pit number 107566. No freeboard marker-standpipe is <1 feet of freeboard. Berm low on east side of pit

Corrective Action: Remove free oil from pit. Clean stained soil and weeds on pit banks. Install 2' freeboard marker (submit schedule). Build up berms on east side of pit (submit schedule). Date: 10/09/2014

COGCC Comments

Comment	User	Date
<u>Flir Inspection.</u>	<u>ShermaSe</u>	<u>10/11/2014</u>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673706805	KPK Parr 2 Battery sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456141
673706806	KPK Parr 2 Battery tank labels	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456142
673706807	KPK Parr 2 Battery treater I	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456143
673706808	KPK Parr 2 Battery tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456144
673706809	KPK Parr 2 Battery treater shed/trash	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456145
673706810	KPK Parr 2 Battery tank valve leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456146
673706811	KPK Parr 2 Battery pit free oil on north end	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456147
673706812	KPK Parr 2 Battery pit free oil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456148
673706813	KPK Parr 2 Battery oily weeds outside of E pit berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456149
673706814	KPK Parr 2 Battery animal holes in PW tank berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456150
673706815	KPK Parr 2 Battery tin off treater shed roof	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456151
673706816	KPK Parr 2 Battery treater pail	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456152
673706818	KPK Parr 2 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456153
673706819	KPK Parr 2 well unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456154

673706820	KPK Parr 2 well chemical container	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456155
673706821	KPK Parr 2 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456156
673706822	KPK Parr 2 well weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456157
673706823	KPK Parr 2 well trash at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3456158

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)