

## Selected Items Report

### Oil and Gas Wells Selected

Filter Results by Formation

Include



Filter

WELL DESCRIPTION	LOCATION ID	LOCATION	WELL INFORMATION			
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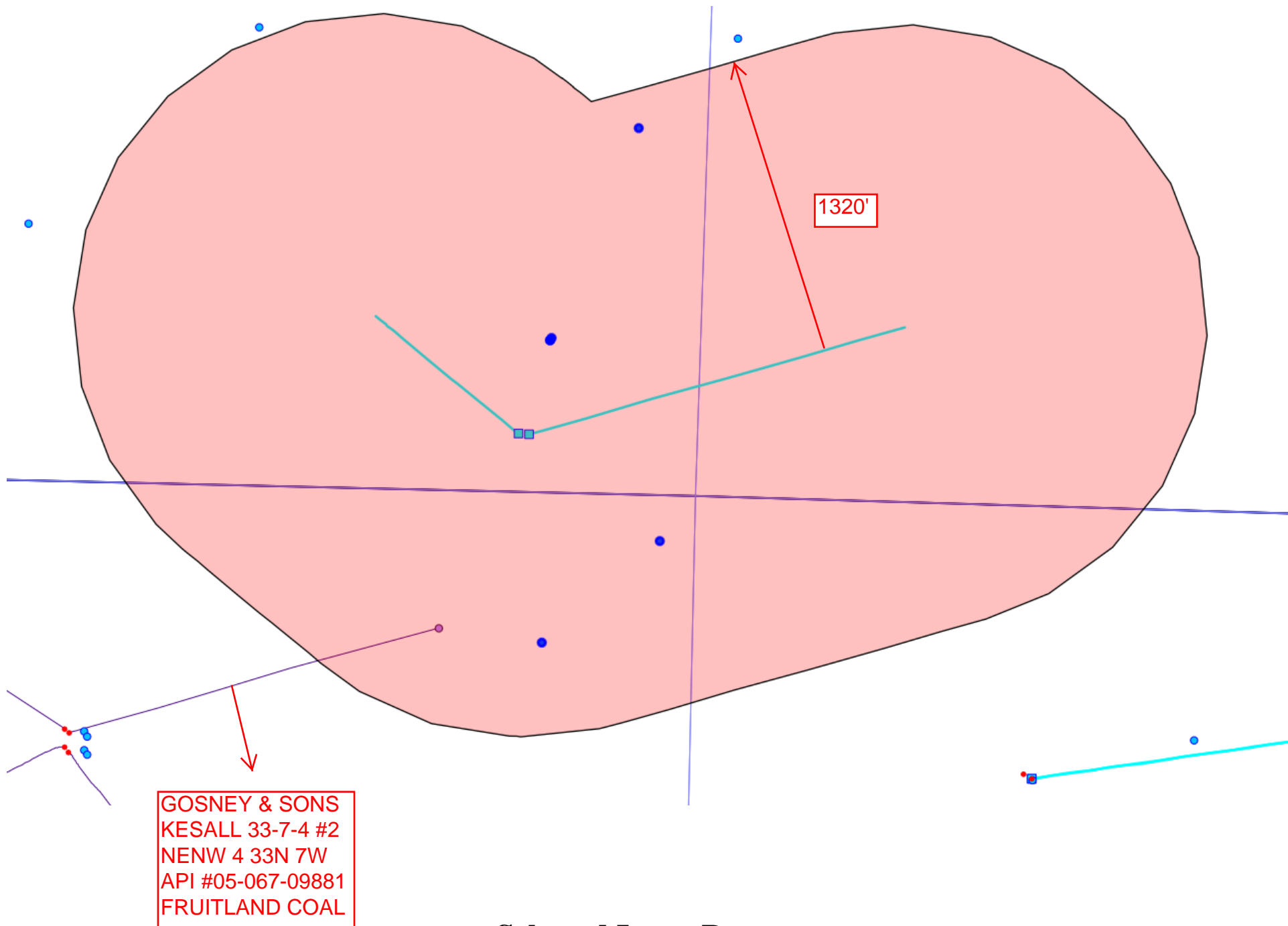
  

Water Wells Selected From Map						
Filter Results by Depth		Greater than		Filter		

WELL DESCRIPTION	LOCATION	WELL INFORMATION			
		Depth	Top Perf	Bottom Perf	Aquifer
<a href="#">Receipt=0357752, Permit=0172961--</a> FAVERINO GLENN	NENE 3 33 N-7W	115	75	115	GW
<a href="#">Receipt=0448815, Permit=0052305-F-</a> CLARK ROBERT BRUCE	NENW 3 33 N-7W	0	0	0	GW
<a href="#">Receipt=1504971, Permit=0069407-F-</a> MARALEX RESOURCES, INC	NENW 3 33 N-7W	0	0	0	GW
<a href="#">Receipt=0429978, Permit=0209150--</a> CLARK ROBERT BRUCE	SENW 3 33 N-7W	140	40	120	GW
<a href="#">Receipt=0439967, Permit=0214655--</a> CLARK ROBERT BRUCE & PATRICIA ANN	SENW 3 33 N-7W	140	10	120	GW
<a href="#">Receipt=1504979, Permit=0069415-F-</a> MARALEX RESOURCES, INC	SESW 3 33 N-7W	0	0	0	GW
<a href="#">Receipt=1504983, Permit=0069419-F-</a> MARALEX RESOURCES, INC	SESW 3 33 N-7W	0	0	0	GW
<a href="#">Receipt=3663741A, Permit=0078002-F-</a> CATAMOUNT ENERGY PARTNERS	SWSW 3 33 N-7W	0	0	0	GW
<a href="#">Receipt=3663741B, Permit=0078003-F-</a> CATAMOUNT ENERGY PARTNERS	SWSW 3 33 N-7W	0	0	0	GW
<a href="#">Receipt=9122161, Permit=0020703--</a> HARRIS DICK	NENE 4 33 N-7W	150	0	0	GW
<a href="#">Receipt=0218912, Permit=0020703--A</a> KELSALL S.	NENE 4 33 N-7W	440	13	440	GW 6235'
<a href="#">Receipt=0086855, Permit=0095017--</a> KEELING JON	SENE 4 33 N-7W	0	0	0	GW
<a href="#">Receipt=0200522, Permit=0112309--</a> HARRIS R W	SENE 4 33 N-7W	75	30	75	GW
<a href="#">Receipt=9701887, Permit=0262544--</a> YEAGER GERALD M	SENE 4 33 N-7W	264	50	100	GW
<a href="#">Receipt=3651955, Permit=0075499-F-</a> GOSNEY & SONS, INC	NENW 4 33 N-7W	0	0	0	GW
<a href="#">Receipt=3654040A, Permit=0075872-F-</a> GOSNEY & SONS INC	NENW 4 33 N-7W	0	0	0	GW

<a href="#">Receipt=3654040B, Permit=0075873-F-</a> GOSNEY & SONS INC	NENW 4 33 N-7W	0	0	0	GW
<a href="#">Receipt=3654040C, Permit=0075874-F-</a> GOSNEY & SONS INC	NENW 4 33 N-7W	0	0	0	GW
<a href="#">Receipt=0377337, Permit=0182763--</a> JEHL JERRY	NWSE 4 33 N-7W	0	0	0	GW
<a href="#">Receipt=0240203, Permit=0133416--</a> WILMER J M	SWSE 4 33 N-7W	150	20	150	GW
<a href="#">Receipt=1505241, Permit=0075328-F-</a> BP AMERICA PRODUCTION COMPANY	NWNE 33 34 N-7W	0	0	0	GW
<a href="#">Receipt=1502846, Permit=0069875-F-</a> BP AMERICA PRODUCTION CO	SENE 33 34 N-7W	0	0	0	GW
<a href="#">Receipt=0374117, Permit=0182164--</a> NEIL LEAH BELLE	NESE 33 34 N-7W	55	0	0	GW
<a href="#">Receipt=0486206, Permit=0057013-F-</a> BRYANT KRIS	NESE 33 34 N-7W	0	0	0	GW
<a href="#">Receipt=9702325, Permit=0270850--</a> NEIL LEAH B	NWSE 33 34 N-7W	180	60	160	GW
<a href="#">Receipt=9122141, Permit=0018730--</a> STRAIN OSCAR	NWSE 33 34 N-7W	60	0	0	GW
<a href="#">Receipt=9702839, Permit=0278547--</a> PARMITER LON	SESE 33 34 N-7W	150	110	140	GW
<a href="#">Receipt=9703334, Permit=0289682--</a> BAUM STEVE AND TANYA	SESE 33 34 N-7W	0	0	0	GW
<a href="#">Receipt=9122283, Permit=0030184--</a> STRAIN OSCAR JR	SESE 33 34 N-7W	150	110	140	GW
<a href="#">Receipt=9123017, Permit=0069252--</a> STRAIN OSCAR G JR	NESW 33 34 N-7W	215	150	200	GW 6290'
<a href="#">Receipt=0367423, Permit=0177347--</a> NEIL LEAH BELLE	SESW 33 34 N-7W	160	40	160	GW
<a href="#">Receipt=9121977, Permit=0005277--</a> HOWE EDD	SWSW 33 34 N-7W	70	0	0	GW
<a href="#">Receipt=9702410, Permit=0272430--</a> SOUTHWEST REAL ESTATE SERVICES LLC	SE 34 34 N-7W	0	0	0	GW
<a href="#">Receipt=0913994, Permit=0111589--</a> OLDNER BILL R.	NESW 34 34 N-7W	0	0	0	GW
<a href="#">Receipt=0387683, Permit=0187770--</a> BRYANT KRIS & JAMES	NWSW 34 34 N-7W	160	80	150	GW
<a href="#">Receipt=0420055, Permit=0204030--</a> BRYANT KRIS	NWSW 34 34 N-7W	0	0	0	GW



## Selected Items Report

## Oil and Gas Wells Selected

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Include



Filter

WELL DESCRIPTION

LOCATION ID

LOCATION

WELL INFORMATION

## Water Wells Selected From Map

Filter Results by Depth

Greater than



Filter

WELL DESCRIPTION

LOCATION

WELL INFORMATION

Depth

Top Perf

Bottom Perf

Aquifer

[Receipt=9122161, Permit=0020703--](#)  
HARRIS DICK

NENE 4  
33 N-7W

150

0

0

GW

[Receipt=0218912, Permit=0020703--A](#)  
KELSALL S.

NENE 4  
33 N-7W

440

13

440

GW

[Receipt=0374117, Permit=0182164--](#)  
NEIL LEAH BELLE

NESE 33  
34 N-7W

55

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[Receipt=9122283, Permit=0030184--](#)  
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BAUM STEVE AND TANYA

SESE 33  
34 N-7W

# COGIS - WELL Information

Scout Card

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Surface Location Data for API # 05-067-09881

Status: PR

10/2/2012

Well Name/No:	<a href="#">KELSALL 33-7 #4-2</a>		(click well name for production)		
Operator:	GOSNEY & SONS INC - 34725				
Status Date:	10/2/2012	Federal or State Lease #:			
County:	LA PLATA #067	Location:	NENW 4 33N 7W N PM		
Field:	IGNACIO BLANCO - #38300	Elevation:	6,701 ft.		
Planned Location	1109 FNL 2603 FWL	<a href="#">Lat/Long:</a>	37.13708/-107.61425	Lat/Long Source:	Field Measured
As Drilled Location	Footages Not Available	<a href="#">Lat/Long:</a>	37.13708/-107.61425	Lat/Long Source:	Field Measured

Job Date: 9/25/2012

Job End Date: 9/25/2012

Reported: 10/22/2012

Days to report: 27

Wellbore Data for Sidetrack #00

Status: PR

10/2/2012

Spud Date:	8/15/2012	Spud Date is:	ACTUAL
Wellbore Permit		DIRECTIONAL	
Permit #:		Expiration Date:	3/5/2014 2:58:22 PM
Prop Depth/Form:	3738	Surface Mineral Owner Same:	Y
Mineral Owner:	FEE	Surface Owner:	FEE
Unit:		Unit Number:	
Formation and Spacing:	Code: FRLDC , Formation: FRUITLAND COAL , Order: 112-190 , Unit Acreage: 320, Drill Unit: N/2		
Casing:	String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: , Depth: 500, Weight: 24		
Cement:	Sacks: 360, Top: 0, Bottom: 500, Method Grade:		
Casing:	String Type: 1ST , Hole Size: 7.875, Size: 5.5, Top: , Depth: 3700, Weight: 17		
Cement:	Sacks: 650, Top: 0, Bottom: 3700, Method Grade:		

Wellbore Completed

Completion Date:	8/22/2012		
Measured TD:	3670	Measured PB depth:	3584
True Vertical TD:	3136	True Vertical PB depth:	3067
Top PZ Location:	Sec: 4 Twp: 33N 7W	Footage: 763 FNL 1272 FEL	Depth
Bottom Hole Location:	Sec: 4 Twp: 33N 7W	Footages: 694 FNL 1039 FEL	Depth
Casing:	String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 517, Weight: 24		
Cement:	Sacks: 370, Top: 0, Bottom: 474, Method Grade: VISU		
Casing:	String Type: 1ST , Hole Size: 7.875, Size: 5.5, Top: 0, Depth: 3656, Weight: 17		
Cement:	Sacks: 560, Top: 525, Bottom: 3612, Method Grade: CBL		

Formation	Log Top	Log Bottom	Cored	DSTs
FRUITLAND COAL	3264	3480	N	N

Completed information for formation FRLDC

Status: PR

12/1/2012

1st Production Date:	10/2/2012	Choke Size:	0.000
Status Date:	12/1/2012	Open Hole Completion:	N
Commingled:	N	Production Method:	
Formation Name:	FRUITLAND COAL	Status:	PR
Formation Treatment		Treatment Type:	FRACTURE STIMULATION
Treatment Date:	9/25/2012	Treatment End Date:	9/25/2012
Treatment summary: Fracture-stimulated in one stage with 115,000 lbs of proppant (85% 20/40 sand and 15% 14/30 flex sand) in 1,725 bbls gelled water.			
Total fluid used in treatment (bbls):	1801	Max pressure during treatment (psi):	2441
Total gas used in treatment (mcf):	0	Fluid density (lbs/gal):	
Type of gas:		Number of staged intervals:	1
Total acid used in treatment (bbls):		Max frac gradient (psi/ft):	
Recycled water used in treatment (bbls):	0	Total flowback volume recovered (bbls):	1801
Produced water used in treatment (bbls):	1801	Disposition method for flowback:	DISPOSAL
Total proppant used (lbs):	115000	Green completions techniques utilized:	False

Reason green techniques not utilized:

Tubing Size:	2.375	Tubing Setting Depth:	3354
Tubing Packer Depth:		Tubing Multiple Packer:	
Open Hole Top:		Open Hole Bottom:	

Initial Test Data:

Test Date:	10/2/2012	Test Method:	flow up casing
Hours Tested:	19	Gas Type:	COAL GAS
Gas Disposal:	SOLD		

Test Type	Measure
BBLS_H2O	71
BTU_GAS	981
CALC_BBLS_H2O	90
CALC_MCF_GAS	125
CASING_PRESS	210
MCF_GAS	100

Perforation Data:

Interval Bottom:	3448	Interval Top:	3264
# of Holes:	236	Hole Size:	0.5