

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400705453

Date Received:

10/10/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: POC-I LLC	Operator No: 10386	Phone Numbers
Address: 1888 SHERMAN ST #500		Phone: (970) 263-6013
City: DENVER	State: CO Zip: 80203	Mobile: (970) 216-6329
Contact Person: Blair Rollins		Email: brollins@olssonassocia tes.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400705453

Initial Report Date: 10/10/2014 Date of Discovery: 07/09/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 22 TWP 4N RNG 92W MERIDIAN 6

Latitude: 40.302936 Longitude: -107.692895

Municipality (if within municipal boundaries): County: MOFFAT

Reference Location:

Facility Type: FLOWLINE ☒ Facility/Location ID No 312755
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

POC had a pipeline leak which resulted in a spill of approximately 7 barrels of oil. The incident occurred on July 9, 2014 from a pipeline in the vicinity of the Iles Dome Unit #11 well (API #05-081-05108, Location ID 312755). When the spill was found in the pipeline ROW, POC shut in the pipeline and excavated the leak area to identify the issue. Repairs to the pipeline have been coordinated and should be completed soon. COGCC Table 910-1 confirmation samples will be collected of the excavation next week to ensure adequate excavation of all impacted material. POC plans to haul the excavated material off-site to a commercial off-site disposal facility, pending sampling results.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
7/9/2014	COGCC	Spill line	303-894-2100	
7/18/2014	COGCC	Kris Neidel	970-871-1963	Email about status of eForm and spill

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Blair Rollins
Title: Regulatory Contractor Date: 10/10/2014 Email: brollins@olssonassociates.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)