

Inspector Name: QUINT, CRAIG

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

10/03/2014

Document Number:

668603134

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	207163	380191	QUINT, CRAIG	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10422

Name of Operator: PRONGHORN OPERATING LLC

Address: 8400 E PRENTICE AVENUE #1000

City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kuenzler, Zane	720-261-2019	zanekuenzler@kfrcorp.com	

Compliance Summary:

QtrQtr: SWSW Sec: 16 Twp: 13S Range: 44W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/03/2014	668602447	DG	TA	ACTION REQUIRED	I		No
11/08/2013	668601639	DG	WO	SATISFACTORY			No
10/24/1991	500138126	SR	DA		P	Pass	

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
207163	WELL	DG	10/20/2013	DA	017-06098	State of Colorado 2	PA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: 1	Wells: 1	Production Pits: _____
Condensate Tanks: _____	Water Tanks: 2	Separators: 1	Electric Motors: 1
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: 1
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: 2	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Inspector Name: QUINT, CRAIG

Type	Area	Volume	Corrective action	CA Date					
<input type="checkbox"/> Multiple Spills and Releases?									
Venting:									
Yes/No		Comment							
Flaring:									
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date					
Predrill									
Location ID: 207163									
Site Preparation:									
Lease Road Adeq.:		Pads:	Soil Stockpile:						
S/A/V:									
Corrective Action:		Date:	CDP Num.:						
Form 2A COAs:									
S/A/V:		Comment:							
CA:		Date:							
Wildlife BMPs:									
S/A/V:		Comment:							
CA:		Date:							
Stormwater:									
Comment:									
Staking:									
On Site Inspection (305):									
Surface Owner Contact Information:									
Name:		Address:							
Phone Number:		Cell Phone:							
Operator Rep. Contact Information:									
Landman Name:		Phone Number:							
Date Onsite Request Received:		Date of Rule 306 Consultation:							
Request LGD Attendance:									
LGD Contact Information:									
Name:		Phone Number:	Agreed to Attend:						
Summary of Landowner Issues:									
Summary of Operator Response to Landowner Issues:									
Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:									
Facility									
Facility ID:	207163	Type:	WELL	API Number:	017-06098	Status:	DG	Insp. Status:	PA

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Inspector Name: QUINT, CRAIG

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged In

Pit mouse/rat holes, cellars backfilled In

Debris removed Pass

No disturbance /Location never built _____

Access Roads Regraded

Contoured In

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured In

Compaction alleviation In

Dust and erosion control In

Non cropland: Revegetated 80% In

Cropland: perennial forage _____

Weeds present Pass

Subsidence In

Comment: WELL WAS P & A ON 10/2/2014, WELLHEAD IS IN PLACE, TUBING STACKED BY WELL.

Corrective Action: FINISH CEMENTING ANULUS, CUT, CAP AND COVER CASING, REMOVE TUBING AND RECLAIM LOCATION. SUBMIT SUBSEQUENT 6 WITH CEMENT AND WIRELINE TICKETS.

Date 01/03/2015

Overall Final Reclamation In Process

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
	quintc	10/03/2014

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)