

CEMENT JOB REPORT



CUSTOMER BAYSWATER EXPLORATION .			DATE 07-JAN-14		F.R. # 10011037131		SERV. SUPV. STEVEN S ISCHE							
LEASE & WELL NAME BLEHM #9-19 - API 05123376930000			LOCATION 19-7N-67W			COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # Ensign 122			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
8-5/8" Top Cem Plug, Nitrile cvr, Ph		Float Shoe 8-5/8 - 8rd		NONE		0	0	NONE		0	0			
		Float Collar, Al Flap, 8-5/8 - 8rd												
PHYSICAL SLURRY PROPERTIES														
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER				
Fresh Water		N/A		0	8.34	0	0	00:00	46.49					
Fresh Water + Dye		N/A		0	8.34	0	0	00:00	10					
TypeIII + Adds		N/A		310	14.5	1.41	6.82	02:30	70	45.24				
FRESH WATER		N/A		0	8.34	0	0	00:00	20					
Available Mix Water		250	Bbl.	Available Displ. Fluid		170	Bbl.	TOTAL		146.49 45.24				
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	25	770	8.097	8.625	24	CSG	795	795	J-55	795	753	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER		0			8.625	8RD	WATER BASED	9
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
49	BBLS	Fresh Water		8.34	241	0	0	0	0	1888	500	RIG		
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 3 BPM					
Mud Density In: 9 LBS/GAL Mud Density Out: 9 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 2 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 7		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2550 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
04:20	0	0	0	0	N/A	LEAVE YARD	
05:40	0	0	0	0	N/A	ARRIVE ON LOCATION	
05:45	0	0	0	0	N/A	SPOT TRUCKS AND PRE RIG UP SAFTY MEETING	
07:15	0	0	0	0	N/A	SAFTY MEETING WITH CREW	
08:04	0	0	2	2	H2O	LOAD LINES	
08:11	2550	0	0	0	H2O	PRESSURE TEST	
08:15	0	0	4	20	H2O	FRESH WATER SPACER	
08:20	0	0	4	10	H2O	DYE WATER SPACER	
08:25	4	0	4	70	CEMENT	BATCH UP, WHEIGH AND SEND 14.5#	
09:04	0	0	0	0	N/A	DROP PLUG	
09:10	108	0	4	45	H2O	DISPLACEMENT	
09:22	154	0	1	4	H2O	RATE CHANGE	
09:25	119	0	0	0	H2O	SHUT DOWN AND CLOSE IN	
09:30	0	0	0	0	N/A	RIG DOWN SAFTY MEETING	
10:15	0	0	0	0	N/A	LEAVE LOCATION	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	8	151	119	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

Load Sheet



WELL NAME BLEHM #9-19

CUSTOMER BAYSWATER EXPLORATION & PRODUCTION

JOB DATE JAN-07-2014

BRANCH BULK PLANT BJS, BRIGHTON

FIELD RECEIPT NO 10011037131

FIELD RECEIPT DATE JAN-07-2014

[illegible]

ISSUED BY Robert Kibler

DATE JAN-06-2014

RECEIVED TO LOCATION STEVEN ISCHE

DATE JAN-07-2014

SERVICE SUPERVISOR

RETURNS VERIFIED BY

DATE _____

APPROVAL

SCOTT D SMITH

OPERATIONS SUPERVISOR

CUSTOMER SIGNATURE



Baker Hughes JobMaster Program Version 3.60

Job Number: 10011037131

Customer: BAYSWATER

Well Name: BLEHM 9-19

