

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400644063

Date Received:

08/05/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: GINA RANDOLPH  
Phone: (303) 260-4509  
Fax: (303) 629-8268  
Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-22256-00  
6. County: GARFIELD  
7. Well Name: C&C Energy  
Well Number: GM 21-13  
8. Location: QtrQtr: SWSW Section: 12 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/22/2014 End Date: 06/28/2014 Date of First Production this formation: 06/25/2014

Perforations Top: 4659 Bottom: 6062 No. Holes: 110 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

5 STAGES; 686700# 40/70 Sand: 18696 Bbls Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 18696

Max pressure during treatment (psi): 5073

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl):

Number of staged intervals: 5

Recycled water used in treatment (bbl): 18696

Flowback volume recovered (bbl): 7339

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 686700

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/09/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1078 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1078 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1794 Tubing PSI: 1488 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5923 Tbg setting date: 07/02/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: 8/5/2014

Email GINA.RANDOLPH@WPXENERGY.COM

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### **Attachment Check List**

**Att Doc Num**

**Name**

400644063

FORM 5A SUBMITTED

400644077

WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

PassesPermitting.

10/9/2014  
8:09:35 AM

Total: 1 comment(s)