

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400651716

Date Received:

07/28/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202 Email: sandra.salazar@wpxenergy.com

5. API Number 05-045-14042-00 6. County: GARFIELD
 7. Well Name: AP Well Number: 422-9-695
 8. Location: QtrQtr: SENW Section: 9 Township: 6S Range: 95W Meridian: 6
 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PLUGGED AND ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 10458 Bottom: 11425 No. Holes: 76 Hole size: 35/100
 Provide a brief summary of the formation treatment: _____ Open Hole: ☐
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 11361 Tbg setting date: 10/01/2007 Packer Depth: _____
 Reason for Non-Production: Water Squeeze - Isolate High Water Zones in the MV 2, MV1, CAMEO and LOWER CAMEO.
 Date formation Abandoned: 07/03/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 10430 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/07/2007 End Date: 09/07/2014 Date of First Production this formation: 09/07/2014

Perforations Top: 9245 Bottom: 10357 No. Holes: 83 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This 5A is a subsequent report of the Water Squeeze performed.
 On 7/3/14 the Zones MV2, MV1, Cameo and Lower Cameo were isolated due to High Water. Procedure outlined below.
 1 POOH w/ 2-3/8" tbg
 2 RIH set RBP and packer and identified high water producing zones
 3 POOH w/ RBP, packer and tubing
 4 Set RBP at 10,430 ft with 2 sks cement dump bailed on top, to isolate MV 1-2, Lower Cameo, and Cameo 5 POOH w/ down hole equipment
 7 RIH with tubing and return to production

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: 7/28/2014 Email: sandra.salazar@wpenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400651716	FORM 5A SUBMITTED
400651763	WELLBORE DIAGRAM
400651764	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PassesPermitting: Operator has abandoned lower WMFK and Cameo by setting bridge plug with 2 sxs topping at 10,430'. Operator continues to produce from upper WMFK.	10/9/2014 7:41:47 AM

Total: 1 comment(s)