

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400640726

Date Received:

07/09/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

3. Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

4. Contact Name: GINA RANDOLPH

Phone: (303) 260-4509

Fax: (303) 629-8268

Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-22270-00

7. Well Name: C&C Energy

6. County: GARFIELD

Well Number: GM 322-13

8. Location: QtrQtr: SWSW Section: 12 Township: 7S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/16/2014 End Date: 06/19/2014 Date of First Production this formation: 06/21/2014

Perforations Top: 4863 Bottom: 6519 No. Holes: 105 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

5 STAGES; 668500 # 40/70 Sand: 18476 Bbls Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 18476 Max pressure during treatment (psi): 5868

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): Number of staged intervals: 5

Recycled water used in treatment (bbl): 18476 Flowback volume recovered (bbl): 7701

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 668500 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

#### Test Information:

Date: 07/01/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1070 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1070 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1787 Tubing PSI: 1401 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1033 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6363 Tbg setting date: 06/24/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: GINA RANDOLPH

Title: PERMIT TECH II Date: 7/9/2014 Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

Att Doc Num	Name
400640726	FORM 5A SUBMITTED
400640728	WELLBORE DIAGRAM

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	10/8/2014 8:00:51 AM

Total: 1 comment(s)