

State of Colorado Oil and Gas Conservation Commission

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Document Number:

400701969

Date Received:

10/07/2014

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

439234

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>MESA ENERGY PARTNERS LLC</u>	Operator No: <u>10316</u>	Phone Numbers
Address: <u>1001 17TH ST STE 1140</u>		Phone: <u>(970) 549-0956</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 462-8933</u>
Zip: <u>80202</u>		Email: <u>dcesark@mesa-energy.net</u>
Contact Person: <u>Dave Cesark</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400701969

Initial Report Date: 10/06/2014 Date of Discovery: 10/03/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 29 TWP 1S RNG 98W MERIDIAN 6Latitude: 39.929390 Longitude: -108.418980Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: GAS GATHERING SYSTEM ☒ Facility/Location ID No 421685☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): >=1 and <5Estimated Drilling Fluid Spill Volume(bbl): 0Specify: MOSTLY DE-IONIZED WATER WITH SOME AMINE

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____Weather Condition: SUNNY & DRYSurface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Operator was topping-off amine treating unit with de-ionized water at the end of his shift on Thursday evening as is normal procedure. Operator violated established procedure by not hanging his truck keys at the control panel, an aid intended to act as a reminder to shut off the pump. Operator then left for the day without shutting off the pump. As a result, the remaining 1600 gallons of de-ionized water was pumped out of the tank. The majority of the water went into the amine treater. As a result ~40-120 gallons overflowed onto the ground. The overflow volume of mostly water with some amine solution spilled onto the ground immediately around the amine treating unit and did not leave the fenced site (an area of ~80' x 100' area was affected). The affected soil was removed using a hand shovel and placed on plastic sheeting onsite at the fenced/secure facility where it will undergo bioremediation treatment.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/3/2014	COGCC	DAVE KUBECZKO	-	
10/3/2014	BLM	RYAN SYNDER	-	
10/6/2014	RBC	MARK SPRAGUE	-	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Patricia Kacerguis
Title: Sr VP Land/Admin Date: 10/07/2014 Email: dcesark@mesa-energy.net

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400701969	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	This spill is non-exploration and production waste. Amine is not listed under COGCC Table 910-1 contaminants and as such is under the jurisdiction of the Colorado Department of Public Health and Environment (CDPHE). You must report the spill to CDPHE and remediate as directed by CDPHE. CDPHE contact is Ann Nedrow (303) 692-2709 or Ann.Nedrow@state.co.us Approval of this Form 19 is contingent upon verifying that CDPHE has been notified.	10/7/2014 12:41:25 PM

Total: 1 comment(s)