

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
Phone: (720) 440-1600
Fax: (720) 279-2331
Email: ochikaloff@bonanzacrck.com

5. API Number 05-123-38893-00
6. County: WELD
7. Well Name: State Whitetail
Well Number: 34-31-36HNB
8. Location: QtrQtr: SWSE Section: 36 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/11/2014 End Date: 07/15/2014 Date of First Production this formation: 07/25/2014

Perforations Top: 6682 Bottom: 10633 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

18 Stage Niobrara pumped a total of 52,679 bbls of fluid (Phaser) and 3,716,000 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 Ottawa, 20/40 Atlas CRC - C); ATP 3,548 psi, ATR 49.00 bpm, Final ISDP 3,369 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 52679 Max pressure during treatment (psi): 5006

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 24 Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 22329

Fresh water used in treatment (bbl): 52655 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3716000 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2014 Hours: 72 Bbl oil: 927 Mcf Gas: 765 Bbl H2O: 1146

Calculated 24 hour rate: Bbl oil: 309 Mcf Gas: 255 Bbl H2O: 382 GOR: 825

Test Method: Flowing Casing PSI: 982 Tubing PSI: 355 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6378 Tbg setting date: 07/17/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff
Title: Engineering Technician Date: _____ Email: ochikaloff@bonanzacrk.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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