

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-1600
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202 Email: ochikaloff@bonanzacrck.com

5. API Number 05-123-38892-00 6. County: WELD
 7. Well Name: State Whitetail Well Number: O-K-36HNB
 8. Location: QtrQtr: SWSE Section: 36 Township: 6N Range: 62W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/09/2014 End Date: 07/11/2014 Date of First Production this formation: 07/25/2014

Perforations Top: 6627 Bottom: 10618 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

18 Stage Niobrara pumped a total of 57,627 bbls of fluid (Phaser) and 4,257,360 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 Atlas CRC - C); ATP 3,748 psi, ATR 49.00 bpm, Final ISDP 2,796 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 57627 Max pressure during treatment (psi): 4848
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.33
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.89
 Total acid used in treatment (bbl): _____ Number of staged intervals: 18
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 21372
 Fresh water used in treatment (bbl): 57627 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 4257360 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/05/2014 Hours: 72 Bbl oil: 792 Mcf Gas: 810 Bbl H2O: 1242
 Calculated 24 hour rate: Bbl oil: 264 Mcf Gas: 270 Bbl H2O: 414 GOR: 1023
 Test Method: Flowing Casing PSI: 957 Tubing PSI: 347 Choke Size: 24/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff
Title: Engineering Technician Date: _____ Email: ochikaloff@bonanzakrc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)