

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400693760

Date Received:

09/23/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10414  
2. Name of Operator: CASCADE PETROLEUM LLC  
3. Address: 1331 17TH STREET #400  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Bryan Bugg  
Phone: (303) 407-6500  
Fax: (303) 407-6501  
Email: bbugg@cascadepetroleum.com

5. API Number 05-073-06603-00  
6. County: LINCOLN  
7. Well Name: GAEDE  
Well Number: A9S-55W-05-43  
8. Location: QtrQtr: SWSE Section: 5 Township: 9S Range: 55W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type:  
Treatment Date: 07/14/2014 End Date: 07/14/2014 Date of First Production this formation: 07/14/2014  
Perforations Top: 7767 Bottom: 7777 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Treat with 24 Bbls 15% HCl, displace with 46 Bbls 2% KCL.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 70

Max pressure during treatment (psi): 500

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): 24

Number of staged intervals: 0

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 70

Fresh water used in treatment (bbl): 46

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/15/2014 Hours: 11 Bbl oil: 161 Mcf Gas: 97 Bbl H2O: 10  
Calculated 24 hour rate: Bbl oil: 351 Mcf Gas: 211 Bbl H2O: 22 GOR: 600  
Test Method: Swab Casing PSI: 0 Tubing PSI: 0 Choke Size:  
Gas Disposition: VENTED Gas Type: WET Btu Gas: 1450 API Gravity Oil: 35  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7738 Tbg setting date: 09/11/2014 Packer Depth: 7738

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Bryan Bugg

Title: Engineer Date: 9/23/2014 Email bbugg@cascadepetroleum.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400693760	FORM 5A SUBMITTED
400693824	FORM 5A SUBMITTED

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)