

FORM

6

Rev
02/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:

OGCC Operator Number: 10081

Contact Name: Evalyn Kahila

Name of Operator: Windsor Energy Group, LLC

Phone: (307) 686-0891

Address: 511 E. 4th Street, Ste 4

Fax: (307) 686-0892

City: Gillette State: WY Zip: 82716

Email: ekahila@windsorenergy.com

For Intent 24 hour notice required, Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-103-09009---

Well Name: University of Texas

Well Number: 14

Location: QtrQtr: SESE Section: 31 Township: 2N Range: 102W Meridian: 6

County: Rio Blanco

Federal, Indian or State Lease Number: _____

Field Name: Rangely

Field Number: 72370

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Unknown

Longitude: Unknown

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

Reason for Abandonment: ☒ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Mancos	MNCS			11/20/1982	Shale & cmt	2602'

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	7-7/8"	7"	23#	20'		20	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from 20 ft. to 2602 ft. in Plug Type: Shale Plug Tagged: ☐
Set ? sks cmt from 0 ft. to 20 ft. in Plug Type: Cement Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/20/1982

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Evalyn L. Kahila Print Name: Evalyn L. Kahila
Title: Operations Tech Date: 03/07/2014 Email: ekahila@windsorenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

Operator Windsor Energy Group, LLC	Lease/Well University of Texas 14				Surface Location SE SE Sec 31 2N 102W 6PM 1262 FSL 90 FEL		
	Formation						
DRILLING RIG	API # 05-103-09009				COUNTY/STATE Rio Blanco County, Colorado		
	Tubular Detail				Elevations		
		Size	Wt lb/ft	Depth	Hole size	KB	
	Surf	7"	23	20'	7⅞"	GL	5,305
	Production	None					

Surf csg

Csg size 7", 23#, set
@ 20' w/



Cement from
top of shale to

Filled w/shale TD to 20'

11/20/1982--Dry hole abandoned by
Hayes Petroleum. Actual plugging
procedure not know. Assume hole
was filled with shale from TD to
surface casing and subsequently
cemented to surface.

Total Depth

2602'



March 7, 2014

Permitting Group
Colorado Oil & Gas Conservation Commission
1120 Lincoln St, Ste 801
Denver, CO 80205

Re: SR of abandonment-University of Texas 14 –API#05-103-09009

Enclosed is a subsequent report of abandonment for the University of Texas 14 –API#05-103-09009. The actual plugging procedure is not known, as it appears Hayes Petroleum plugged the well back in 1982.

The original University of Texas 14 completion report submitted by Hayes Petroleum on 2/9/1983 is marked Dry Hole. Hayes reported the well to be plugged and abandoned on 11/20/1982, item 17 on the completion report.

Also enclosed is a copy of a Hayes Petroleum inter-company completion ticket dated 5/5/1983, which reports the University of Texas 14 was Dry hole and abandoned on 11/20/1982. Due to the fact the well was plugged so many years ago, the actual latitude and longitude are not known.

A COGCC inspection report dated 3/27/1998 stated the well appeared to be PA'd.

If you need any other information, call me at (307) 686-0891 or email ekahila@windsorenergy.com.

Sincerely,

A handwritten signature in cursive script that reads 'Evalyn R. Kahila'.

Evalyn Kahila

Enc: COGCC form 6-SR for the plugged University of Texas 14
Wellbore diagram for the plugged University of Texas 14
Hayes Petroleum inter-company completion ticket

Evalyn Kahila

From: Evalyn Kahila
Sent: Thursday, January 30, 2014 11:24 AM
To: 'Krabacher - DNR, Jay'
Subject: RE: Request for Form 6, Subsequent report of abandonment, Univ. of Texas #14 (103-09009)

Good morning Jay:

Thank you for the approvals on the five subsequent report of abandonment reports.

I will prepare the form 6 SRA for the University of Texas #14 (103-09009), as soon as I can get to it.

Evalyn Kahila
Windsor Energy

From: Krabacher - DNR, Jay [mailto:jay.krabacher@state.co.us]
Sent: Thursday, January 30, 2014 11:17 AM
To: Evalyn Kahila
Cc: Ellsworth, Stuart
Subject: Request for Form 6, Subsequent report of abandonment, Univ. of Texas #14 (103-09009)

Greetings, Evalyn:

I have looked at and approved five Windsor Subsequent Abandonment Reports but there is one remaining. Our records do not have any Form 6's for the Univ. of Texas #14 (103-09009). There is an early 1998 Inspection which notes that the well is P&A. Could you, at your convenience, conjure up a Form 6 SRA and send it to our Permitting Group but note I should be assigned the Engineering task?

Thanks in advance,

Jay Krabacher
N W Area Engineer
C O G C C

cosas son mas como son ahora que ellas siempre fueron

need to prepare SRA for Univ TX #14