

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
 3. Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Sandra Salazar
 Phone: (303) 629-8456
 Fax: (303) 629-8268
 Email: sandra.salazar@wpxenergy.com

5. API Number 05-103-09914-00
 6. County: RIO BLANCO
 7. Well Name: FEDERAL 399
 Well Number: 23-1
 8. Location: QtrQtr: SESE Section: 23 Township: 3S Range: 99W Meridian: 6
 9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: GREEN RIVER Status: TEMPORARILY ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 500 Bottom: 800 No. Holes: _____ Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: No current economical production. Well is T&A.

Date formation Abandoned: 12/20/2013 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 449 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

No current economical production. Well is T&A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: 2/10/2014 Email sandra.salazar@wpenergy.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400552838	FORM 5A SUBMITTED
400552842	WIRELINE JOB SUMMARY
400552970	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PassesPermitting.	10/2/2014 11:04:05 AM

Total: 1 comment(s)