

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:
400686587

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 19160 Contact Name: Ali Savage
 Name of Operator: CONOCO PHILLIPS COMPANY Phone: (281) 2065359
 Address: P O BOX 2197 Fax: (281) 2065721
 City: HOUSTON State: TX Zip: 77252-

API Number 05-005-07222-00 County: ARAPAHOE
 Well Name: State Elbert Well Number: 1H
 Location: QtrQtr: SENE Section: 2 Township: 5S Range: 65W Meridian: 6
 Footage at surface: Distance: 1367 feet Direction: FNL Distance: 387 feet Direction: FEL
 As Drilled Latitude: 39.649069 As Drilled Longitude: -104.623864

GPS Data:
 Date of Measurement: 09/09/2014 PDOP Reading: 1.4 GPS Instrument Operator's Name: Dallas Nielsen

** If directional footage at Top of Prod. Zone Dist.: 669 feet. Direction: FNL Dist.: 617 feet. Direction: FWL
 Sec: 1 Twp: 5S Rng: 65W
 ** If directional footage at Bottom Hole Dist.: 681 feet. Direction: FNL Dist.: 621 feet. Direction: FEL
 Sec: 1 Twp: 5S Rng: 65W

Field Name: WILDCAT Field Number: 99999
 Federal, Indian or State Lease Number: 1960.12

Spud Date: (when the 1st bit hit the dirt) 07/29/2014 Date TD: 08/28/2014 Date Casing Set or D&A: 08/30/2014
 Rig Release Date: 08/31/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12263 TVD** 7817 Plug Back Total Depth MD 12209 TVD** 7816

Elevations GR 5858 KB 5882 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
LWD, Mud, CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | CMP | 0 | 100 | 50 | 0 | 100 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 2,239 | 700 | 0 | 2,239 | VISU |
| 1ST LINER | 8+3/4 | 5+1/2 | 23 | 0 | 12,209 | 1,595 | 1,950 | 12,263 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SHANNON | 5,160 | | NO | NO | |
| SUSSEX | 5,444 | | NO | NO | |
| SHARON SPRINGS | 7,850 | | NO | NO | |
| NIOBRARA | 8,040 | | NO | NO | |

Comment:

This well shares a pad with the State Massive 1H.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ali Savage

Title: Regulatory Specialist

Date: _____

Email: ali.savage@conocophillips.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| Attachment Checklist | | | |
| 400699673 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400692188 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400699647 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400699648 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400699649 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400699651 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400699654 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400699655 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400699658 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400699689 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400699692 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)