

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400698364

Date Received:

09/30/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10335 4. Contact Name: Cindy Turner
 2. Name of Operator: AXIA ENERGY LLC Phone: (720) 746-5209
 3. Address: 1430 LARIMER STREET #400 Fax: (720) 746-5201
 City: DENVER State: CO Zip: 80202 Email: cturner@axiaenergy.com

5. API Number 05-081-07784-00 6. County: MOFFAT
 7. Well Name: Bulldog Well Number: 22-41V-890
 8. Location: QtrQtr: Lot 1 Section: 23 Township: 8N Range: 90W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/19/2013 End Date: 12/23/2014 Date of First Production this formation: 12/24/2013

Perforations Top: 10738 Bottom: 12274 No. Holes: 213 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

7 Stage Niobrara Hybrid Frac

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 74531

Max pressure during treatment (psi): 9854

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 500

Number of staged intervals: 7

Recycled water used in treatment (bbl): 224

Flowback volume recovered (bbl): 2265

Fresh water used in treatment (bbl): 73807

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1260678

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/01/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 807 Bbl H2O: 99

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 807 Bbl H2O: 99 GOR: _____

Test Method: Flowing Casing PSI: 1477 Tubing PSI: 913 Choke Size: 18

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10458 Tbg setting date: 12/31/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Turner

Title: Project Manager Date: 9/30/2014 Email cturner@axiaenergy.com
:

Attachment Check List

Att Doc Num **Name**

400698364	FORM 5A SUBMITTED
400698741	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes Permitting.	10/1/2014 7:50:49 AM
--------	--------------------	-------------------------

Total: 1 comment(s)