

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400679978

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447  
2. Name of Operator: URSA OPERATING COMPANY LLC  
3. Address: 1050 17TH STREET #2400  
City: DENVER State: CO Zip: 80265  
4. Contact Name: JENNIFER LIND  
Phone: (720) 508-8362  
Fax:  
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22414-00  
6. County: GARFIELD  
7. Well Name: CSF  
Well Number: 44B-09-07-91  
8. Location: QtrQtr: NESW Section: 9 Township: 7S Range: 91W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/12/2014 End Date: 08/22/2014 Date of First Production this formation: 08/29/2014

Perforations Top: 5819 Bottom: 7610 No. Holes: 376 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 120,989 bbls 2% slickwater, 71 bbls 7.5% HCL Acid and 1,501,265 lbs of 20/40 sand. Zipper frac with offset well CSF 22C-09 -07-91 (API # 05-045-19815).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 120989 Max pressure during treatment (psi): 7439

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 71 Number of staged intervals: 6

Recycled water used in treatment (bbl): 119368 Flowback volume recovered (bbl): 47250

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1501265 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/13/2014 Hours: 24 Bbl oil: 15 Mcf Gas: 1690 Bbl H2O: 1804

Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 1690 Bbl H2O: 1804 GOR: 11266

Test Method: Flowing Casing PSI: 600 Tubing PSI: 1800 Choke Size: 42/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1209 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6800 Tbg setting date: 08/28/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: JLIND@URSARESOURCE.COM

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### Attachment Check List

Att Doc Num

Name

400692357

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)