

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
09/23/2014Document Number:
673706505

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	204340	320661	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John	(303) 894-2100	john.axelson@state.co.us	COGCC EPS
Kuhn, Denny	(303) 825-4822	dkuhn@kpk.com	
Lara-Mesa, Susana	(303) 825-4822	slaramesa@kpk.com	
Teter, Roy	(303) 825-4822	rteter@kpk.Com	

Compliance Summary:QtrQtr: NWNE Sec: 2 Twp: 5S Range: 63W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/22/2011	664000152	PR	PR	SATISFACTORY			No
12/03/2009	200233585	PR	PR	ACTION REQUIRED			Yes
08/27/2009	200226197	PR	PR	ACTION REQUIRED			Yes
03/12/2008	200127923	PR	PR	SATISFACTORY			No
01/29/2008	200125555	PR	PR	ACTION REQUIRED			Yes
11/27/2007	200122590	PR	PR	ACTION REQUIRED			Yes
10/04/2007	200120168	PR	PR	ACTION REQUIRED			Yes
12/15/2005	200082407	PR	PR	ACTION REQUIRED		Fail	No
03/12/1998	500134376	PR	PR			Fail	Yes
10/13/1997	500134375	PR	PR			Fail	Yes
01/16/1995	500134370	PR	PR				

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
110619	PIT	CL	05/04/2010		-	CHURCH 7A 31-2	CL
118983	PIT	CL	05/04/2010		-	CHURCH 7A 31-2	CL
204340	WELL	PR	12/07/2001	OW	005-06425	CHURCH 7A 31-2	PR

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	See attached photo.	Maintain access road.	10/24/2014

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Tin at treater house (see attached photo).	Pickup pieces.	10/24/2014
WEEDS	ACTION REQUIRED	Rabbit brush	Control weeds.	10/24/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Other	Separator	<= 5 bbls	Stained soil stockpiled on plastic east of separators (see attached photo). Document source to COGCC EPS.	10/24/2014
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil at wellhead (see attached photo).	09/29/2014
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate stained soil at muffler and engine (see attached photos).	09/29/2014

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	steel pipe		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	ACTION REQUIRED	Leak, none on the ground (see attached photo)	Fix leak.	10/24/2014
Prime Mover	1	SATISFACTORY	Gas line from well disconnected (see attached photo).		
Bird Protectors	3	SATISFACTORY	2 on Ajax (one has a hole), on on separator		
Ancillary equipment	3	SATISFACTORY	2 gas scrubbers, 1 Enardo valve		
Gas Meter Run	1	SATISFACTORY	with solar telemetry 39.65110, -104.40266		
Horizontal Heated Separator	1	SATISFACTORY	HLP. Berms 39.65106, -104.40287. Shed.		
Vertical Separator	1	SATISFACTORY	same berms as HHS		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST	,
S/A/V:	Comment: same berms as crude oil tank			
Corrective Action:			Corrective Date:	
Paint				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				

Inspector Name: Sherman, Susan

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST	39.651060,-104.402870	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 204340

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 204340 Type: WELL API Number: 005-06425 Status: PR Insp. Status: PR

Producing Well

Comment: Jun 2014 last reported production data.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Sherman, Susan

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **rangeland**

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ I _____

Inspector Name: Sherman, Susan

Comment: _____

Overall Interim Reclamation ☐ In Process ☐

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation ☐

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Fail	SR	Pass	
Gravel	Pass					

S/A/V: **ACTION REQUIRED**

Corrective Date: **10/24/2014**

Comment: _____

CA: **See Lease Road section for CA.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
673706542	KPK Church 7A 31-2 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443125
673706543	KPK Church 7A 31-2 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443126
673706544	KPK Church 7A 31-2 well engine stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443127
673706545	KPK Church 7A 31-2 well engine bird protector hole	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443128
673706546	KPK Church 7A 31-2 well engine stained soil 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443129
673706547	KPK Church 7A 31-2 well gas disconnected	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443130

673706548	KPK Church 7A 31-2 wellhead2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443131
673706549	KPK Church 7A 31-2 well pump jack leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443132
673706550	KPK Church 7A 31-2 well IR	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443133
673706551	KPK Church 7A 31-2 Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443134
673706552	KPK Church 7A 31-2 Bat CO tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443135
673706554	KPK Church 7A 31-2 Bat tank labels	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443136
673706555	KPK Church 7A 31-2 Bat PW tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443137
673706556	KPK Church 7A 31-2 Bat PW tank sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443138
673706557	KPK Church 7A 31-2 Bat access road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443139
673706558	KPK Church 7A 31-2 Bat separators	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443140
673706559	KPK Church 7A 31-2 Bat separator labels	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443141
673706560	KPK Church 7A 31-2 Bat tin/unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443142
673706561	KPK Church 7A 31-2 Bat stained soil on plastic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3443143

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)