

00215948
DEPARTMENT OF NATURAL RESOURCESDRADO
ION COMMISSION

RECEIVED

OCT 7 1983

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Groves Homestead

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eaton

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Center of NE SE

Sec. 31 T7N R65W

12. COUNTY

Weld

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

CWI Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 156, Brighton, CO 80601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL & 660' FNL Sec. 31

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

CWI Drilling, Inc.

14. PERMIT NO.

83 945

DATE ISSUED

8-15-83

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

8-15-83

16. DATE T.D. REACHED

8-22-83

17. DATE COMPL. (Ready to prod.)

9-1-83

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4846' KB

19. ELEV. CASINGHEAD

4834' GL

20. TOTAL DEPTH, MD & TVD

7358'

21. PLUG, BACK T.D., MD & TVD

7333'

22. IF MULTIPLE COMPL., HOW MANY

Rotary

23. INTERVALS DRILLED BY

Rotary

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7238' - 7248'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction PFC GammaRay

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	400'	12 1/4"	Cement to surface	
4 1/2"	11.60	7358'	7 7/8"	250 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7208'	7150'

31. PERFORATION RECORD (Interval, size and number)

7238' - 7248'

31 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Versafrac	109,700 Gal. Gel
	205,500# Sand
	24 Bbl. non acid fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-29-83		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER BBL.	GAS-OIL RATIO	
9-30-83	24	10/64	→	150		20		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER BBL.	OIL GRAVITY-API (CORR.)		
400#	1375#	→	150		20	43		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank Dewitt

TITLE Foreman

DATE 10-5-83

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Niobrara		6958
				Codell		7232