

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

09/23/2014

Document Number:

674700348

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335123	335123	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman

Compliance Summary:QtrQtr: SENW Sec: 25 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/07/2013	668100190			ACTION REQUIRED			No
01/17/2013	668100183			ALLEGED VIOLATION	F		Yes
10/16/2012	668100136			ALLEGED VIOLATION			Yes
04/01/2011	200304958	SR	PR	ACTION REQUIRED			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
293380	WELL	PR	01/01/2009	GW	045-14950	NAUGLE PA 22-25	PR	<input checked="" type="checkbox"/>
293381	WELL	PR	07/31/2008	GW	045-14951	NAUGLE PA 24-25R	PR	<input checked="" type="checkbox"/>
293382	WELL	PR	07/31/2008	GW	045-14952	NAUGLE PA 423-25	PR	<input checked="" type="checkbox"/>
293383	WELL	DA	03/15/2008	LO	045-14953	NAUGLE PA 24-25	DA	<input checked="" type="checkbox"/>
295093	WELL	PR	07/31/2008	GW	045-15646	NAUGLE PA 33-25	PR	<input checked="" type="checkbox"/>
300729	WELL	PR	02/16/2011	GW	045-17983	TRI STATE TRUCKING PA 422-25	PR	<input checked="" type="checkbox"/>
300730	WELL	PR	02/16/2011	GW	045-17984	TRI STATE TRUCKING PA 322-25	PR	<input checked="" type="checkbox"/>
300731	WELL	PR	07/31/2010	GW	045-17985	TRI STATE TRUCKING PA 332-25	PR	<input checked="" type="checkbox"/>
300732	WELL	PR	07/31/2010	GW	045-17986	TRI STATE TRUCKING PA 532-25	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

300733	WELL	PR	02/16/2011	GW	045-17987	TRI STATE TRUCKING PA 32-25	PR	<input checked="" type="checkbox"/>
300734	WELL	PR	07/31/2010	GW	045-17988	TRI STATE TRUCKING PA 432-25	PR	<input checked="" type="checkbox"/>
300735	WELL	PR	02/16/2011	GW	045-17989	TRI STATE TRUCKING PA 533-25	PR	<input checked="" type="checkbox"/>
300736	WELL	PR	08/30/2010	GW	045-17990	TRI STATE TRUCKING PA 433-25	PR	<input checked="" type="checkbox"/>
300737	WELL	PR	07/31/2010	GW	045-17991	TRI STATE TRUCKING PA 333-25	PR	<input checked="" type="checkbox"/>
300738	WELL	PR	09/30/2010	GW	045-17992	TRI STATE TRUCKING PA 523-25	PR	<input checked="" type="checkbox"/>
300739	WELL	PR	02/16/2011	GW	045-17993	TRI STATE TRUCKING PA 323-25	PR	<input checked="" type="checkbox"/>
300740	WELL	PR	02/16/2011	GW	045-17994	TRI STATE TRUCKING PA 23-25	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	Continue weed control		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
LOCATION	SATISFACTORY			
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	16	SATISFACTORY			
Ancillary equipment		SATISFACTORY			
Bird Protectors	8	SATISFACTORY			
Plunger Lift	16	SATISFACTORY			

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 80 bbls _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Corrective Action					Corrective Date	
Comment						

Inspector Name: LONGWORTH, MIKE

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action	Corrective Date
Comment	

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335123

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 293380 Type: WELL API Number: 045-14950 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293381 Type: WELL API Number: 045-14951 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293382 Type: WELL API Number: 045-14952 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	293383	Type:	WELL	API Number:	045-14953	Status:	DA	Insp. Status:	DA
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	295093	Type:	WELL	API Number:	045-15646	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300729	Type:	WELL	API Number:	045-17983	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300730	Type:	WELL	API Number:	045-17984	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300731	Type:	WELL	API Number:	045-17985	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300732	Type:	WELL	API Number:	045-17986	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300733	Type:	WELL	API Number:	045-17987	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300734	Type:	WELL	API Number:	045-17988	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300735	Type:	WELL	API Number:	045-17989	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300736	Type:	WELL	API Number:	045-17990	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300737	Type:	WELL	API Number:	045-17991	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300738	Type:	WELL	API Number:	045-17992	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									

Facility ID: 300739 Type: WELL API Number: 045-17993 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300740 Type: WELL API Number: 045-17994 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Seeding	Fail					
Berms	Pass	Compaction	Pass	MHSP	Pass	

Inspector Name: LONGWORTH, MIKE

S/A/V:	ACTION REQUIRED	Corrective Date:	10/31/2014
Comment:	Errosion on cut slope behind separators. Failed seeding and undesired weeds on cut slope and reclamation areas		
CA:	Prevent errosion and continue seeding efforts		
Pits:	<input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT		