



September 22, 2014

Mr. Matt Lepore
Colorado Oil & Gas Conservation Commission 1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Request for Exception to Rule 318A.m
Waag 22
NESW Sec. 19, T-7N-65W
Weld County, CO

Dear Mr. Lepore:

Please let this letter serve as a request for administrative approval of an exception location to Rule 318A.m. The proposed lateral for the Waag 22 and the well is planned to be less than 150', as required by Rule 318A.m, from the following existing wells:

Farr Farms 1: NENE Sec.15 T7N-R65W, API # 05-123-11177

The operator of the well listed above is Noble Energy and have P&A'd this well, therefore, no signature is required.

Prior to drilling operations, Extraction Oil & Gas will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed well path with its respective error of uncertainty. If current surveys do not exist for the offset wells, Extraction may have gyro surveys conducted to verify bottom-hole locations. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.

Extraction Oil & Gas respectfully requests that the COGCC approve the Application for Permit to Drill for the captioned well. Thank you for your time and attention to this matter. If you have any questions or comments, please contact me at 720-420-5745.

Sincerely,
Nick Curran

Consultant for
Extraction Oil & Gas