

FORM 5

Rev 09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number: 400691007

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [] Preliminary completion

OGCC Operator Number: 10414 Contact Name: Bryan Bugg
Name of Operator: CASCADE PETROLEUM LLC Phone: (303) 407-6508
Address: 1331 17TH STREET #400 Fax: (303) 407-6501
City: DENVER State: CO Zip: 80202

API Number 05-073-06594-00 County: LINCOLN
Well Name: CRAIG Well Number: 9S-55W-19-41
Location: QtrQtr: SWSW Section: 19 Township: 9S Range: 55W Meridian: 6
Footage at surface: Distance: 660 feet Direction: FSL Distance: 660 feet Direction: FWL
As Drilled Latitude: 39.245710 As Drilled Longitude: -103.600720

GPS Data:
Date of Measurement: 08/06/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: Bob Rubino

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/09/2014 Date TD: 05/30/2014 Date Casing Set or D&A: 06/05/2014
Rig Release Date: *for Multi-Well Location ONLY

Well Classification:
[X] Dry [] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

Total Depth MD 8350 TVD** Plug Back Total Depth MD 0 TVD**
Elevations GR 8253 KB 15 Digital Copies of ALL Logs must be Attached per Rule 308A []

List Electric Logs Run:
Density/Neturon, Induction, Gamma

Casing, Liner and Cement:

CASING

Table with 10 columns: Casing Type, Size of Hole, Size of Casing, Wt/Ft, Csg/Liner Top, Setting Depth, Sacks Cmt, Cmt Top, Cmt Bot, Status. Row 1: SURF, 12+1/4, 9+5/8, 36, 0, 525, 175, 0, 525, VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE	7,000	40	6,831	7,000
	OPEN HOLE	5,326	40	5,154	5,326
	OPEN HOLE	4,406	40	4,237	4,406
	OPEN HOLE	556	50	405	556
	SURF	30	15	0	30

Details of work:

Cement plug at 7,000' (+/- 50' above the Lansing) - 40 sks. Calc cement to 6,831'.
 Cement plug at 5,326' (+/- 100' below the base of Cheyenne) - 40 sks. Calc cement to 5,154'.
 Cement plug at 4,406' (+/- 50' above top of Dakota) - 40 sks. Calc cement to 4,237'.
 Cement plug at 556' (50' below surface casing shoe into surface casing) - 50 sks. Calc cement to 405'.
 CIBP set in surface casing 50' below surface.
 Cement plug at 30' - 15 sks. Visual confirmation to surface. 5 sks cement in mouse and rat hole.

Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,599				
DAKOTA	4,462				
CEDAR HILLS	5,670				
STONE CORRAL	5,864				
WOLFCAMP	6,035				
LANSING	6,937				
MARMATON	7,311				
CHEROKEE	7,419		YES		
ATOKA	7,606				
MORROW	7,939				
SPERGEN	8,160				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bryan Bugg

Title: Engineer Date: _____ Email: bbugg@cascadepetroleum.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400693289	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400693294	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400693295	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400693296	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)