

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-39001-00

7. Well Name: MELBA

8. Location: QtrQtr: NWNE Section: 23 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 2N-14HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/16/2014 End Date: 08/22/2014 Date of First Production this formation: 09/02/2014

Perforations Top: 7705 Bottom: 13681 No. Holes: 720 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 7705-13681.
583 BBL ACID, 168,160 BBL SLICKWATER, 4,998 BBL WATER, - 173,741 BBL TOTAL FLUID.
5,044,550# 40/70 OTTAWA/ST. PETERS, - 5,044,550# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 173741 Max pressure during treatment (psi): 7174

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 583 Number of staged intervals: 30

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 473

Fresh water used in treatment (bbl): 173158 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5044550 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/14/2014 Hours: 24 Bbl oil: 131 Mcf Gas: 954 Bbl H2O: 179

Calculated 24 hour rate: Bbl oil: 131 Mcf Gas: 954 Bbl H2O: 179 GOR: 7282

Test Method: FLOWING Casing PSI: 950 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1203 API Gravity Oil: 61

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: _____

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ila Beale

Title: Staff Reg. Specialist Date: _____ Email: ila.beale@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)