

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400690450

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

|   |                                      |
|---|--------------------------------------|
| 1. OGCC Operator Number: <u>47120</u>                           | 4. Contact Name: <u>ILA BEALE</u>    |
| 2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u> | Phone: <u>(720) 929-6408</u>         |
| 3. Address: <u>P O BOX 173779</u>                               | Fax: _____                           |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>         | Email: <u>ila.beale@anadarko.com</u> |

|  |                             |
|--|-----------------------------|
| 5. API Number <u>05-123-39001-00</u>   | 6. County: <u>WELD</u>      |
| 7. Well Name: <u>MELBA</u>   | Well Number: <u>2N-14HZ</u> |
| 8. Location: QtrQtr: <u>NWNE</u> Section: <u>23</u> Township: <u>3N</u> Range: <u>66W</u> Meridian: <u>6</u> |                             |
| 9. Field Name: <u>WATTENBERG</u>   | Field Code: <u>90750</u>    |

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 08/16/2014 End Date: 08/22/2014 Date of First Production this formation: 09/02/2014  
Perforations Top: 7705 Bottom: 13681 No. Holes: 720 Hole size: 0.42  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

PERF AND FRAC FROM 7705-13681.  
583 BBL ACID, 168,160 BBL SLICKWATER, 4,998 BBL WATER, - 173,741 BBL TOTAL FLUID.  
5,044,550# 40/70 OTTAWA/ST. PETERS, - 5,044,550# TOTAL SAND.

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 173741 Max pressure during treatment (psi): 7174  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.98  
Total acid used in treatment (bbl): 583 Number of staged intervals: 30  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 473  
Fresh water used in treatment (bbl): 173158 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 5044550 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 09/14/2014 Hours: 24 Bbl oil: 131 Mcf Gas: 954 Bbl H2O: 179  
Calculated 24 hour rate: Bbl oil: 131 Mcf Gas: 954 Bbl H2O: 179 GOR: 7282  
Test Method: FLOWING Casing PSI: 950 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1203 API Gravity Oil: 61  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ila Beale  
Title: Staff Reg. Specialist Date: \_\_\_\_\_ Email: ila.beale@anadarko.com

### Attachment Check List

| Att Doc Num | Name |
|-------------|------|
|             |      |

Total Attach: 0 Files

### General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)