

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kathleen Mills  
Phone: (720) 587-2226  
Fax: (303) 228-4286  
Email: kmills@nobleenergyinc.com

5. API Number 05-123-38675-00  
6. County: WELD  
7. Well Name: WELLS RANCH  
Well Number: AE30-69HNB  
8. Location: QtrQtr: NWNW Section: 29 Township: 6N Range: 62W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 06/30/2014 End Date: 07/09/2014 Date of First Production this formation: 07/26/2014  
Perforations Top: 6991 Bottom: 12026 No. Holes: 0 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: Open Hole: ☒  
FRAC'D W/4731280 GALS PERMSTIM AND SLICK WATER AND 5919117# OTTAWA SAND  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 11264910 Max pressure during treatment (psi): 6691  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.92  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 26  
Recycled water used in treatment (bbl): 6418 Flowback volume recovered (bbl): 2633  
Fresh water used in treatment (bbl): 106231 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 5919117 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/05/2014 Hours: 24 Bbl oil: 450 Mcf Gas: 250 Bbl H2O: 329  
Calculated 24 hour rate: Bbl oil: 450 Mcf Gas: 250 Bbl H2O: 329 GOR: 555  
Test Method: FLOWING Casing PSI: 39 Tubing PSI: 508 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1221 API Gravity Oil: 40  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6757 Tbg setting date: 07/22/2014 Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)