



# BISON

Bison Oil Well Cementing Inc.  
1547 Gaylord Street  
Denver, CO 80206  
303-296-3010

## Invoice

Date	Invoice #
4/28/2014	12187

Bill To
Noble Energy Inc. Attn: Accounting 1625 Broadway Ste 2000 Denver, CO 80202

Location	Well Name & No.	Terms	Job Type		
Weld CO	WELLS RANCH AE30-69HNB	Net 30	Surface Pipe		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1			
Discount 15%	Discount 15%				
MILEAGE	Mileage charge	360			
Discount 15%	Discount 15%				
Data Acquisition ...	Data Acquisition Charge	1			
Discount 15%	Discount 15%				
Service Charge	Casing Psi Test	1			
	Subtotal of Services				
BFN III Summer ...	BFN III Blend	314	Sack		
Discount 15%	Discount 15%				
KCL Mud Flush	(BHS 117)	4	qt		
Discount 15%	Discount 15%				
Dye - 4880	Dye (Hot Pink 4880)	10	oz		
Discount 15%	Discount 15%				
	Subtotal of Materials				

Please Remit Payment To:

Bison Oil Well Cementing, Inc.  
P.O. Box 29671  
Thornton, CO 80229

Subtotal

Sales Tax

Total

Balance Due



# Bison Oil Well Cementing Single Cement Surface Pipe

Date: 4/28/2014  
Invoice # 12187  
API#  
Foreman: kirk

Customer: noble

Well Name: wells ranch ae30-69hnb

County: weld  
State: Colorado

Sec: 28  
Twp: 6n  
Range: 62w

Consultant: jeremry  
Rig Name & Number: h&p 322  
Distance To Location:  
Units On Location: 3/04/ 3205-3211  
Time Requested: 600 am  
Time Arrived On Location: 515 am  
Time Left Location: 8:45 am

## WELL DATA

Casing Size OD (in) : 9.625  
Casing Weight (lb) : 36.00  
Casing Depth (ft) : 588  
Total Depth (ft) : 627  
Open Hole Diameter (in.) : 13.75  
Conductor Length (ft) : 100  
Conductor ID : 15.5  
Shoe Joint Length (ft) : 41  
Landing Joint (ft) : 29

Max Rate:  
Max Pressure:

## Cement Data

Cement Name: BFN III  
Cement Density (lb/gal) : 15.2  
Cement Yield (cuft) : 1.27  
Gallons Per Sack: 5.89  
% Excess: 30%  
Displacement Fluid lb/gal: 8.3  
BBL to Pit:  
Fluid Ahead (bbls): 40.0  
H2O Wash Up (bbls): 15.0

Spacer Ahead Makeup

Casing ID

8.921

Casing Grade

J-55 only used

## Calculated Results

cuft of Shoe 17.80 cuft  
(Casing ID Squared) X (.005454) X (Shoe Joint ft)  
cuft of Conductor 80.51 cuft  
(Conductor Width Squared) - (Casing Size OD Squared) X (.005454) X (Conductor Length ft)  
cuft of Casing 256.63 cuft  
(Open Hole Squared) - (Casing Size Squared) X (.005454) X (Casing Depth - Conductor Length)  
Total Slurry Volume 354.93 cuft  
(cuft of Shoe) + (cuft of Conductor) + (cuft of Casing)  
bbls of Slurry 82.18 bbls  
(Total Slurry Volume) X (.1781) X (% Excess Cement)  
Sacks Needed 363 sk  
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)  
Mix Water 50.95 bbls  
(Sacks Needed) X (Gallons Per Sack) ÷ 42

Displacement: 44.53 bbls  
(Casing ID Squared) X (.0009714) X (Casing Depth + Landing Joint - Shoe Joint)

## Pressure of cement in annulus

Hydrostatic Pressure: 464.28 PSI

## Pressure of the fluids inside casing

Displacement: 235.86 psi

Shoe Joint: 32.37 psi

Total 268.23 psi

Differential Pressure: 196.06 psi

Collapse PSI: #N/A psi

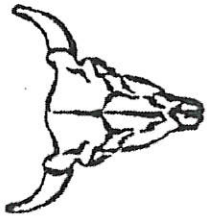
Burst PSI: #N/A psi

Total Water Needed: 150.48 bbls

Authorization/Signature

Customers hereby acknowledges and specifically agrees to the terms and condition on this work order, including, without limitation, the provisions on this work order.





Bison Oil Well Cementing  
Single Cement Surface Pipe

Customer  
Well Name

noble  
wells ranch ae30-69hnb

INVOICE # 12187  
LOCATION weld  
FOREMAN kirk  
Date 4/28/2014

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

	Safety Meeting MIRU CIRCULATE Drop Plug 724am M & P	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
		BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
	628am	0	724am	10	0			0			0			0		
	603am	10	726am	100	10			10			10			10		
	658am	20	728am	160	20			20			20			20		
		30	730am	220	30			30			30			30		
		40	732am	220	40			40			40			40		
		50			50			50			50			50		
		60			60			60			60			60		
		70			70			70			70			70		
		80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
		120			120			120			120			120		
		130			130			130			130			130		
		140			140			140			140			140		
		150			150			150			150			150		
% Excess	12%															
Mixed bbls	44															
Total Sacks	314															
bbl Returns	8															
Water Temp																

Notes:

bumped plug at 738 am 370 psi 71.0 bbls slurry

casing test 1000 psi for 15 min

X *WLS*

X 4-28-14  
Date