

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400691986

Date Received:

09/20/2014

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: WHITING OIL AND GAS CORPORATION	Operator No: 96155	<b>Phone Numbers</b>
Address: 1700 BROADWAY STE 2300		Phone: (432) 6616647
City: DENVER State: CO Zip: 80290		Mobile: ( )
Contact Person: Kyle Waggoner		Email: kyle.waggoner@whiting.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400691986

Initial Report Date: 09/20/2014 Date of Discovery: 09/18/2014 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 35 TWP 10N RNG 59W MERIDIAN 6

Latitude: 40.788142 Longitude: -103.948003

Municipality (if within municipal boundaries): County: WELD

#### Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): &gt;=5 and &lt;100

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 15 bbls of produced water

#### Land Use:

Current Land Use: OTHER

Other(Specify): livestock grazing

Weather Condition: clear 80 degrees and sunny

Surface Owner: FEE

Other(Specify): landowner

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At the Wolf 35-2613 tank battery a 3" line associated with the tank battery within the containment failed resulting in the loss of 15 bbls of produced water. All free liquids were recovered via vacuum truck. Impacted soils > 910-1 will be removed and disposed.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/20/2014	landowner	Gene Nelson	-	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kyle Waggoner

Title: Env. Compl. Super. Date: 09/20/2014 Email: kyle.waggoner@whiting.com

### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)