FORM 5 Rev 09/14	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	DE	ET	OE	ES

Document Number: 400691829

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 96850   Contact Name: Sandra Salazar

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC   Phone: (303) 629-8456

Address: 1001 17TH STREET - SUITE #1200   Fax: (303) 629-8268

City: DENVER   State: CO   Zip: 80202

API Number   05-103-12079-00   County: RIO BLANCO

Well Name: FEDERAL   Well Number: RGU 523-24-198

Location: QtrQtr: LOT 10   Section: 24   Township: 1S   Range: 98W   Meridian: 6

Footage at surface: Distance: 2144 feet   Direction: FSL   Distance: 1703 feet   Direction: FEL

As Drilled Latitude: 39.947479   As Drilled Longitude: -108.339350

GPS Data:

Date of Measurement: 03/20/2014   PDOP Reading: 1.9   GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone   Dist.: 1477 feet. Direction: FSL   Dist.: 1902 feet. Direction: FWL

Sec: 24   Twp: 1S   Rng: 98W

** If directional footage at Bottom Hole   Dist.: 1476 feet. Direction: FSL   Dist.: 1890 feet. Direction: FWL

Sec: 24   Twp: 1S   Rng: 98W

Field Name: SULPHUR CREEK   Field Number: 80090

Federal, Indian or State Lease Number: COC60733

Spud Date: (when the 1st bit hit the dirt)   04/17/2014   Date TD: 06/15/2014   Date Casing Set or D&A: 06/16/2014

Rig Release Date: _____ *for Multi-Well Location ONLY

Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD 12966   TVD** 12753   Plug Back Total Depth   MD 12840   TVD** 12627

Elevations   GR 6596   KB 6617   **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☐

List Electric Logs Run:

SP/GR/HDIL/ZDL/CN/CBL/MUD

Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,984	1,060	0	3,984	VISU
1ST	8+3/4	4+1/2	11.6	0	12,956	1,820	6,400	12,959	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,750	865		

Details of work:

Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,822				
MESAVERDE	8,071				
CAMEO	11,092				
ROLLINS	11,744				
COZZETTE	11,880				
CORCORAN	12,106				
SEGO	12,510				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Sandra Salazar _____

Title: Permit Technician II   Date: Email: sandra.salazar@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name		attached ?		

Attachment Checklist

Att Doc Num	Document Name	attached ?			
400691845	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400691846	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	attached ?			
400691844	DIRECTIONAL DATA	Yes	☒	No	☐
400691850	PDF-CBL 1ST RUN	Yes	☒	No	☐
400691855	PDF-PULSED NEUTRON	Yes	☒	No	☐
400691856	LAS-PULSED NEUTRON	Yes	☒	No	☐
400691860	LAS-MUD	Yes	☒	No	☐
400691861	PDF-MUD	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)