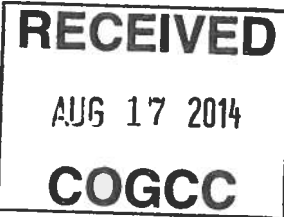


Operator: WPX Energy RMT.
Well Name: GM 44-12
Pad Name: GM 24-12
Legal Description: SEC 12 T7S R96W
Unit: 0
Unit # COC 62161
COGCC # 96850
API # 05-045-22430-00
County: GARFIELD
Field: PARACHUTE
Field # 0

Rig Name and Number: H&P 318
Williams Supervisor:
Phone number at rig:



This notice, sent on 08/17/2014 0:00 is to inform you that we intend
to run: surface casing and cement same
within the next 24 hours.

Phone notification made to _____ at _____
on _____

Additionally:

RIG UP CASERS & RUN CASING - RAN (1) GUIDE
SHOE, (1) 9.625 SHOE JT=, (1) FLOAT COLLAR, TOTAL
OF (40) JTS 9.625 H-40 ST&C #32.3PPF (1) JT 9.625 J-55
#36.0, SHOE SET @ 1880'
RUN 12 CENTRALIZERS, 1 ON FIRST 3 THEN EVERY
3RD AFTER TILL GONE, RUN 2 TURBOLIZERS, ON #12
& #27, LANDED @ 10:00 8/16/2014

CEMENT WITH 20 BBL H2O SPACER, LEAD 280 SKS,
122 BBL, #12.3PPG, YD 2.45, GAL/SK 14.17, TAIL WITH
160 SKS, #12.8PPG, YD 2.18, GAL/SK 12.11, LAUNCH
PLUG,
DISPLACE WITH 142.8 BBL, LAND PLUG, @ 13:00
8/16/2014, W/ 728 PSI. FLOAT HELD, 0 BBL CEMENT
BACK TO SURFACE, GOOD RETURNS THROUGH OUT
JOB.
0' CEMENT FALL BACK. 10 BBLS 500 1 BBLS 286
BUMP 728

ORDERED 100 SACKS OF TOP OUT CEMENT
TOP OUT WITH 29 SACKS, 6 BBLS OF 15.5#, YLD 1.15,
5.23 GAL/SK MIX RATIO, 3 BBLS CEMENT TO SURFACE