

Operator: WPX Energy RMT.
Well Name: GM 44-12
Pad Name: GM 24-12
Legal Description: SEC 12 T7S R96W
Unit: 0
Unit # COC 62161
COGCC # 96850
API # 05-045-22430-00
County: GARFIELD
Field: PARACHUTE
Field # 0
Rig Name and Number: H&P 318
Williams Supervisor:
Phone number at rig:

RECEIVED
AUG 17 2014
COGCC



This notice, sent on 08/17/2014 0:00 is to inform you that we intend to run: surface casing and cement same within the next 24 hours.

Phone notification made to _____ at _____ on _____

Additionally:

RIG UP CASERS & RUN CASING - RAN (1) GUIDE SHOE, (1) 9.625 SHOE JT=, (1) FLOAT COLLAR, TOTAL OF (40) JTS 9.625 H-40 ST&C #32.3PPF (1) JT 9.625 J-55 #36.0, SHOE SET @ 1880'
RUN 12 CENTRALIZERS, 1 ON FIRST 3 THEN EVERY 3RD AFTER TILL GONE, RUN 2 TURBOLIZERS, ON #12 & #27, LANDED @ 10:00 8/16/2014
CEMENT WITH 20 BBL H2O SPACER, LEAD 280 SKS, 122 BBL, #12.3PPG, YD 2.45, GAL/SK 14.17, TAIL WITH 160 SKS, #12.8PPG, YD 2.18, GAL/SK 12.11, LAUNCH PLUG,
DISPLACE WITH 142.8 BBL, LAND PLUG, @ 13:00 8/16/2014, W/ 728 PSI. FLOAT HELD, 0 BBL CEMENT BACK TO SURFACE, GOOD RETURNS THROUGH OUT JOB.
0' CEMENT FALL BACK. 10 BBLS 500 1 BBLS 286 BUMP 728
ORDERED 100 SACKS OF TOP OUT CEMENT TOP OUT WITH 29 SACKS, 6 BBLS OF 15.5#, YLD 1.15, 5.23 GAL/SK MIX RATIO, 3 BBLS CEMENT TO SURFACE