

STATE OF
COLORADO

Andrews - DNR, David <david.andrews@state.co.us>



GM 706-4-HN2_Post Casing & Cement Report

wpxNaborsX21 <wpxNaborsX21@wpenergy.com>

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Well Name: GM 706-4-HN2

Pad Name: MV 28-4 Pad

Rig Name: Nabors X21

API # 05-045-22314-00

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Post Casing/Cement:

Ran a total of 61 JTS, , 68#, P-110HC,BTC, 13.375 Surface casing. 1 Float Shoe set @ 2,546.48', 1 Float Collar set @ 2,502.03'. Total pipe run length 2,553.48'. Set @ 2,546.48', Ran 20 centralizers total. The first 3 joints and every 3rd joint f/ 2,544.56' to 75.04', 2 Turbolizers @ 2,500.53' & 1,081.02'.

Pump 100 bbl fresh water spacer@ 10 bbl/min., 245.8 bbl (580 sx) 12.3 ppg lead cement @ 2.38 yld. @ 11 bbl/min. 118.4 bbl (315 sx) 12.8 ppg tail cement @ 2.11 yld @ 10.5 bbl/min., Drop Plug, Pump 354.8 bbl fresh water displacement @ 12 bbl/min. (Slowed rate to 4 bbl/min. last 10 bbl.) 620 psi lift pressure. Bump to 1,174 psi., Plug held, floats held. 0 bbls cement back to surface. Rig up & Run 1" Top Job line tagged TOC @ 164'. Pumped 36.8 bbls (175 sx) 15.6 ppg 1.18 yld. 6 bbls cement back to surface.