

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400433349

Date Received:

08/27/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>Judith Walter</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-3702</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4702</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	Email: <u>judith.walter@encana.com</u>

5. API Number <u>05-045-14544-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>N. PARACHUTE</u>	Well Number: <u>CP12D-03 H04 59</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>4</u> Township: <u>5S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

Completed Interval

FORMATION: WILLIAMS FORK Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/09/2008 End Date: 05/20/2008 Date of First Production this formation: 06/11/2008

Perforations Top: 8178 Bottom: 11072 No. Holes: 237 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole:

48339 bbls slickwater, 151,222 lbs 100 Mesh, 202,300 lbs. 48/80 Hydroprop, 650,250 lbs 20/40 Jordan-Unimin, the original treatment start date was 6/8/2008 by the original operator ConocoPhillips Company, after review of the daily reports Encana found the treatment start date to be 5/09/2008.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: TA well for drilling of additional wells on the pad, will be TA for ~2 years. On 5/14/2013 a RBP was set @ 8079' with 2 sacks of sand, no cement was applied to the well. Please see the attached wireline report from Ensign & current wellbore diagram.

Date formation Abandoned: 05/14/2013 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 8079 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter

Title: Regulatory Analyst Date: 8/27/2013 Email: judith.walter@encana.com

Attachment Check List

Att Doc Num	Name
400433349	FORM 5A SUBMITTED
400472506	WIRELINE JOB SUMMARY
400473365	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PassesPermitting: Well is TAd while drilling program on the pad is completed.	9/18/2014 7:29:50 AM

Total: 1 comment(s)