

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400433329

Date Received:

08/27/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER

State: CO

Zip: 80202-

4. Contact Name: Judith Walter

Phone: (720) 876-3702

Fax: (720) 876-4702

Email: judith.walter@encana.com

5. API Number 05-045-14542-00

7. Well Name: N. PARACHUTE

8. Location: QtrQtr: SENE

Section: 4

Township: 5S

Range: 96W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

6. County: GARFIELD

Well Number: CP08D-04 H04 59

Completed Interval

FORMATION: WILLIAMS FORK Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/10/2008 End Date: 05/21/2008 Date of First Production this formation: 06/10/2008

Perforations Top: 8640 Bottom: 10711 No. Holes: 210 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac included: 42,061 bbls slickwater, 133,030 lbs. 100 Mesh sand, 248,330 lbs. 40/80 Hydroprop 512,400 lbs Jordan Unimin

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: TA well for drilling of additional wells on the pad, will be TA for ~ 2 years. On 5/10/2013 a RBP was set @ 8567' with 2 sacks of sand, no cement was applied to the well. Please see the attached Wireline report from Ensign, and most current wellbore diagram.

Date formation Abandoned: 05/10/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 8567 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter

Title: Regulatory Analyst Date: 8/27/2013 Email: judith.walter@encana.com

Attachment Check List

Att Doc Num	Name
400433329	FORM 5A SUBMITTED
400472501	WIRELINE JOB SUMMARY
400473349	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PassesPermitting: Well is Temporarily Abandoned while drilling program on the pad is completed.	9/18/2014 7:26:07 AM

Total: 1 comment(s)