FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission	DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400671834

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Leah Buchanan
   Phone: (720) 876-5939
   Fax:

5. API Number: 05-045-20517-00
6. County: GARFIELD
7. Well Name: Federal   Well Number: 31-5A (PF31)
8. Location: QtrQtr: SENW   Section: 31   Township: 7S   Range: 95W   Meridian: 6

Footage at surface: Distance: 2362 feet Direction: FNL   Distance: 1397 feet Direction: FWL

As Drilled Latitude: 39.394854   As Drilled Longitude: -108.043712

GPS Data:

Date of Measurement: 09/25/2013   PDOP Reading: 1.7   GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone   Dist.: 1401 feet. Direction: FNL   Dist.: 953 feet. Direction: FWL

Sec: 31   Twp: 7S   Rng: 95W

** If directional footage at Bottom Hole   Dist.: 1413 feet. Direction: FNL   Dist.: 960 feet. Direction: FWL

Sec: 31   Twp: 7S   Rng: 95W

9. Field Name: PARACHUTE   10. Field Number: 67350
11. Federal, Indian or State Lease Number: COC27823

12. Spud Date: (when the 1st bit hit the dirt) 10/13/2013   13. Date TD: 12/01/2013   14. Date Casing Set or D&A: 12/02/2013

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 6380   TVD** 6216   17 Plug Back Total Depth   MD 6290   TVD** 6126

18. Elevations   GR 5834   KB 5856   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Cement Bond, Mud Logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	80	114	0	80	CALC
SURF	12+1/4	9+5/8	36	0	1,127	423	0	1,150	CALC
1ST	8+3/4	4+1/2	11.06	0	6,355	772	2,500	6,380	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,536	6,166	☐	☐	
ROLLINS	6,166	6,380	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Leah Buchanan

Title: Regulatory Analyst   Date: _____   Email: leah.buchanan@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
400690074	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400672152	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
400689975	Other	Yes ☒	No ☐

Other Attachments

Att Doc Num	Document Name		attached ?	
400672177	DIRECTIONAL DATA	Yes ☒	No ☐
400689966	LAS-MUD	Yes ☒	No ☐
400690240	LAS-	Yes ☒	No ☐
400690245	LAS-	Yes ☒	No ☐
400690246	LAS-	Yes ☒	No ☐
400690252	LAS-	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)