



Cement Report

Customer MidCon Energy		Lease No.		Date 8-13-14	
Lease HRM12		Well # 11-13		Service Receipt 06009	
Casing 8 5/8" 24#		County Cherokee		State CO	
Job Type 242-8 5/8" Surface		Formation		Legal Description 13-13-43	
Depth 450'					
Volume 26 bbl					
Max Press 1500#					
Well Connection ID-450'					
Plug Depth 55-42'					
Pipe Data		Perforating Data		Cement Data	
Casing size 8 5/8" 24#	Tubing Size	Shots/Ft		Lead	
Depth 450'	Depth	From	To		
Volume 26 bbl	Volume	From	To		
Max Press 1500#	Max Press	From	To		
Well Connection ID-450'	Annulus Vol.	From	To		
Plug Depth 55-42'	Packer Depth	From	To		
Cust Time		Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate
11:00					
11:15					
12:30					
3:30					
4:00					
4:30					
4:30		200		71.6	4
4:50		100		80	4
4:55		300		20	2
5:00		800		26	0
<p>on loc-site assessment (job up) spot trucks-rig up start csg + float equip csg on btm, break circ safety meeting-JSA pressure test 2000# mix + pump 300 sk premium/plug w/ 2 1/2" C, 1/4" PF @ 14.5 ppq - 1.34 ft drop plug, disp csg. slow rate land plug, float hold circ cut to surface job complete</p>					
Service Units					
Driver Names					

Adura
Cementer Taylor Printing, Inc.