



Multi-Day Job Summary - Drlg Depths

Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Well Name: VAN DER LINDEN 1

Plug & Abandon
Job Started on 8/11/2014

WPC ID	API Number 051230578400	Field Name Mitigation-DJ Basin	County Weld	State CO	Operator WOGC	Gr Elev (ft) 4,957.00	Orig KB El... 10.00	
AFE Number 14-1546		Total AFE Amount (Cost)		Supp Amt (Cost)		Total AFE + Supp Amount (Cost)	AFE-Field Estimate (Cost) -152,200.00	
Job Category Plug & Abandon		Job Type Plug & Abandon		Working Interest (%)		Total Fid Est (Cost) 152,200.00	Start Date 8/11/2014	End Date 8/24/2014

Daily Operation Reports (6am to 6am)

Job Day (days)	Rpt #	Day Total (Cost)	Cum To Date (Cost)	Start Date	End Date	End Depth (ftKB)	Summary
1.0	1.0	11,700.00	11,700.00	8/11/2014	8/12/2014	0.0	CREW TRAVEL, SAFETY MEETING, DIG DOWN AND CUT OFF SURFACE PIPE, WELD ON PUP JT. ,TEAR DOWN, ROAD RIG FROM THE BUSH #1 AND MOVE TO THE NEW LOCATION, SET BEAM, RIG UP RIG & RAISE DERRICK, NU BOP, SET SHAKER TANK, WATER TANK, CUTTING TANK, SET BHA TRAILER, TUBBING TRAILER, LAY OUT PSI LINES AND RETURN LINES TO TANKS, LOWER & RIG UP FLOOR, PICK UP POWER SWIVEL,
2.0	2.0	11,700.00	23,400.00	8/12/2014	8/13/2014	0.0	CREW TRAVEL, SAFETY MEETING, FINISH RIGGING UP, DRLG CEMENT PLUG & WOOD F/ 2' TO 50', PUMP SWEEP, PU AND SWFN, CREW TRAVEL HOME
3.0	3.0	11,700.00	35,100.00	8/13/2014	8/14/2014	0.0	CREW TRAVEL, SAFETY MEETING, SERVICE AND START ALL MOTORS, TRY TO DRLG GETTING LARE AMOUNT OF SLIVERS OF CABLE IN RETURNS, W.O.ORDERS, PULL UP AND CHANGE BIT TO 6 1/4", DRLG ON JUNK, NOT MAKING ANY HOLE, POH, LD 2 JTS PH-6 2 7/8" TBG W/ 6 1/4" BIT. PU 2 7/8" X 6.5' SPEAR W/ 2 JTS 2 7/8" TBG, TRY GETTING DOWN THRU FISH DEEP ENOUGH TO CATCH FISH W/ SPEAR. MADE 15' W/ SPEAR, POH W/ BIG BALL OF DRILLING LINE CABLE, PU JT # 3 & 4 OF 2 7/8" TBG, TAG MORE CABLE, CONTINUE WORKING SPEAR DOWN, DRIVING SPEAR DOWN, POH STANDING BACK 2 STANDS, LD SPEAR & HAVE WELDER, WELD LONGER FINGERS ON SPEAR, PU SPEAR, RIH W/ 2 STANDS FROM DERRICK, DROVE SPEAR DOWN INTO CABLE, SWABBING WELL COMING OUT W/ FISH, NOT ABLE TO PULL FISH THRU BOP, LD RIG FLOOR, ND BOP, TRY POH W/ 1 JT 2 7/8" TBG, SPEAR W/ BOP & FISH W/ ANOTHER BIG BALL OF DRILLING LINE CABLE, PULL (95,000#) TRYING TO GET BALL OF CABLE OUT, CABLE BALL WAS HUNG UP IN LARKIN HEAD, STRIPED BOP OVER TOP OF JT, ND LARKIN HEAD, POH W/ 1 JT TBG W/ LARKIN HEAD, SPEAR & BIG BALL OF DRLG CABLE. 18:30 SECURE WELL, SDFN, CREW TRAVEL TO YARD.



Multi-Day Job Summary - Drlg Depths

Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Well Name: VAN DER LINDEN 1

Plug & Abandon
Job Started on 8/11/2014

WPC ID	API Number 051230578400	Field Name Mitigation-DJ Basin	County Weld	State CO	Operator WOGC	Gr Elev (ft) 4,957.00	Orig KB El... 10.00
AFE Number 14-1546		Total AFE Amount (Cost)		Supp Amt (Cost)		Total AFE + Supp Amount (Cost)	
						AFE-Field Estimate (Cost)	
						-152,200.00	
Job Category Plug & Abandon		Job Type Plug & Abandon		Working Interest (%)		Total Fid Est (Cost) 152,200.00	Start Date 8/11/2014
						End Date 8/24/2014	

Daily Operation Reports (6am to 6am)

Job Day (days)	Rpt #	Day Total (Cost)	Cum To Date (Cost)	Start Date	End Date	End Depth (ftKB)	Summary
4.0	4.0	11,700.00	46,800.00	8/14/2014	8/15/2014	0.0	06:00 CREW TRAVEL TO LOCATION, HOLD SAFETY MEETING, PREFORM JSA, START EQUIPMENT. 07:00 PU 2 7/8" x 6.4' SPEAR, RIH W/ 2 STANDS, 4 JTS FROM DERRICK, TAG SOLID ON FISH @ 120', WORK SPEAR DOWN, POH W/ SMALL AMOUNT OF WOOD & CABLE, LD SPEAR, PU 2 7/8" NOTCHED COLLAR, RIH W/ 4 JTS, PU CIR HOSE & TRY CIR WOOD OUT, SMALL CHUNKS OF WOOD BACK IN THE RETURNS, PU SPEAR & TRY WORKING IT DOWN THRU FISH, POH W/ MORE CABLE & WOOD, TRY SPEAR AGAIN, TAGGING WOOD, FLOATING UP & DOWN W/ US, LD 4 JTS OF 2 3/8" TBG W/ SPEAR, PU 6 1/4" BLADE BIT, X-OVER & 4 - 3 1/2" DCs W/ SWIVEL & RIH, TAG WOOD FISH, START DRLG UP WOOD, DRLG DOWN 6', WOOD CHUNKS, WIRE ROPE & METAL PIECES IN THE RETURNS, POH W/ 4 DCs & BHA, HAD MORE WIRE ROPE RAPPED AROUND BLADE BIT, RIH, CONTINUE DRLG W/ BLADE BIT, DOWN W/ ANOTHER 5 OR 6', HEAVY WOOD RETURNS, LD DCs & BHA, PU SPEAR AGAIN, TRY TO WORK SPEAR DOWN INTO FISH, NO LUCK HITTING SOLID, LD 2 7/8" TBG W/ SPEAR, PU 6 1/4" TRI-CONE BIT, X-OVER & 4 DCs, PU SWIVEL, TRY DRLG DOWN THRU FISH, MADE 7 OR 8' W/ TRI-CONE, HAVE AHOLE OF CABLE, LD SWIVEL, POH TO BHA, HAD GALLON BUCKET FULL OF METAL SHAVINGS & WOOD, DOWN @ (140'). 17:00 SDFN, WOULD NOT GET BACK TO BOTTOM W/ DCs BEFORE TIME TO POH, HAD DCs LD W/ BHA @ THIS TIME, SDFN, CREW TRAVEL TO YARD.
5.0	5.0	11,700.00	58,500.00	8/15/2014	8/16/2014	0.0	06:00 CREW TRAVEL, HOLD SAFETY MEETING, START EQUIPMENT. 07:00 PU 6 1/4" TRI-CONE BIT W/ X-OVER, 4 - 3 1/2" DCs, RIH, PU SWIVEL, CONTINUE DRLG DOWN W/ DC JT # 4, PU DC # 5 & CONTINUE DRLG DOWN, (15') IN W/ DC JT # 5, WENT THRU FISH, DOWN @ (162'), CIR BU, LD SWIVEL, POH LD (5) DCs w/ BHA, WO WELDER, WELD ON 8 5/8" SHORT NIPPLE & COLLAR, NU BOP, PU BIT, BIT SUB, 3 JTS 3 1/2" DC, PU POWER SWIVEL, DRLG CEMENT F/ 85' - 97.75', PU 1 JT 3 1/2" DC & CIRC @ 129.00', PU 1 JT 3 1/2" DC & DRLG @ 160.25' PU 1 JT 3 1/2" DC & CIRC @ 191.50', PU 1 JT 3 1/2" DC & CIRC @ 191.50', PU 1 JT 3 1/2" DC & CIRC @ 222.75' 16:00 SAND LINE BROKE, LAY DOWN POWER SWIVEL, REPAIR SAND LINE. 17:00 SAND LINE REPAIRED, PU #8 - 3 1/2" DC W/ SWIVEL, DRLG DOWN W/ 8th DC & BHA @ (254.09'), CIR BU, PU CHANGE OVER SUB & JT # 1 OF 2 7/8" PH-6 TBG WORKSTRING THRU JT # 5 @ (405.94') CONTINUE REAMING DOWN W/ EACH JT OF 2 7/8" PH-6 TBG WORKSTRING W/ 7 7/8" TRI-CONE BIT, CONTINUE DRLG & REAMING DOWN W/ JT # 6 THRU JT # 7 OF 2 7/8" PH-6 TBG @ (466.68'). 19:00 CIRCULATE BOTTOMS UP FOR (25) MINS, GOT BACK HEAVY WOOD IN THE RETURNS, CIRCULATE UNTIL WE HAD CLEAN RETURNS. 19:30 LD SWIVEL, POH STANDING BACK W/ 3 STANDS 2 7/8" PH-6 TBG, LEFT 8 3 1/2" DCs W/ BHA & 1 JT PH-6 HANGING, SECURE WELL, PULL BIG CHUNKS OF WOOD FROM BOP, CLOSE & LOCK BOP, NU TIW VALVE, SDFN. 20:00 CREW TRAVEL.



Multi-Day Job Summary - Drlg Depths

Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Well Name: VAN DER LINDEN 1

Plug & Abandon
Job Started on 8/11/2014

WPC ID	API Number 051230578400	Field Name Mitigation-DJ Basin	County Weld	State CO	Operator WOGC	Gr Elev (ft) 4,957.00	Orig KB El... 10.00
AFE Number 14-1546		Total AFE Amount (Cost)		Supp Amt (Cost)		Total AFE + Supp Amount (Cost)	
						AFE-Field Estimate (Cost)	
						-152,200.00	
Job Category Plug & Abandon		Job Type Plug & Abandon		Working Interest (%)		Total Fid Est (Cost) 152,200.00	Start Date 8/11/2014
						End Date 8/24/2014	

Daily Operation Reports (6am to 6am)

Job Day (days)	Rpt #	Day Total (Cost)	Cum To Date (Cost)	Start Date	End Date	End Depth (ftKB)	Summary
6.0	6.0	11,700.00	70,200.00	8/16/2014	8/17/2014	0.0	06:00 CREW TRAVEL TO LOCATION, START EQUIPMENT, HOLD SAFETY MEETING. 07:00 CHECK FOR PRESSURE ON WELL, (0) PSI, ND TIW VALVE, ND WASHINGTON HEAD RUBBER, CIRCULATE BU HARD TO WASH WOOD FROM BOP, GOT OUT 2 1/2" CHUNK, TRY RIH W/ (3) STANDS 2 7/8" PH-6 TBG FROM DERRICK W/ 7 7/8" TRI-CONE BIT, TAGED (15') IN W/ 2 nd JT PH-6 FROM DERRICK, PU SWIVEL, & DRLG DOWN THRU WOOD, LD SWIVEL CONTINUE RIH, 8 - 3 1/2" DCs, X-OVER, 7 JTS 2 7/8" PH-6, EOT W/ BHA @ (466.68'). 09:30 PU SWIVEL W/ JT # 8, BREAK CIRCULATION, CONTINUE RIH CIRCULATING & REAMING, PIECES OF WOOD BACK IN RETURNS, DOWN W/ JT # 10 W/ 8 DCs & BHA @ (557.79'), CIRCULATE 20 MINS, HEAVY WOOD IN THE RETURNS. 10:30 CONTINUE RIH REAMING & CIR W/ JT # 11 THRU JT # 25 @ (1,013.34'). 11:00 LD SWIVEL, ND WASHINGTON HEAD RUBBER, CIR BU OUT THRU TOP OF BOP TO WASH OUT AS MUCH AS POSSIBLE. 11:30 POH STANDING BACK (12) STANDS, (24) JTS 2 7/8" PH-6, STAND BACK (4) STANDS, (8) - 3 1/2" DCs & BHA W/ 7 7/8" TRI-CONE BIT. 13:00 MIRU J W WIRELINE W/ EQUIPMENT, PU CCL W/ WEIGHT BAR, RIH TO (560'), LOG TO SURFACE LOOKING FOR SURFACE CSG SHOE, CONTINUE LOGGING TO SURFACE TO LOCATE SURFACE CSG COLLARS. 14:30 RDMO J W WIRELINE W/ EQUIPMENT. 15:00 SECURE WELL, CLOSE LOCK BLIND RAMS, SWI, SDFN, CREW TRAVEL.
8.0	7.0	11,700.00	81,900.00	8/18/2014	8/19/2014	0.0	06:00 CREW TRAVEL TO LOCATION, START EQUIPMENT, HOLD SAFETY MEETING. 07:00 PU 7 7/8" TRI-CONE BIT, X-OVER, 8-3 1/2" DCs, X-OVER, 21 JTS 2 7/8" PH-6 TBG, NU WASHINGTON HEAD W/ RUBBER, PU SWIVEL, BREAK CIR, PUMP BOTTOMS UP, DRLG DOWN W/ JT # 22 THRU 31 JTS @ (1,195.56'), CIRCULATE BU. 11:30 CONTINUE DRLG DOWN W/ JT # 32 THRU JT # 42 @ (1,529.63'), PULL WASHINGTON HEAD RUBBER OFF, CIRCULATE W/ RIG PUMP UP OVER TOP OF BOP, HEAVY WOOD IN THE RETURNS. 12:30 CONTINUE DRLG DOWN W/ JT # 43 THRU JT # 49 @ (1,742.22'), CIRCULATE BU FOR 20 MINS. 13:00 CONTINUE DRLG DOWN W/ JT # 50 THRU JT # 57 @ (1,985.18'), CIRCULATE BU FOR 20 MINS, DRLG DOWN W/ JT # 58 THRU JT # 63 @ (2,167.40'), DUMP 2 GALLONS FOAMER DOWN TBG, CIRCULATE FOR 15 MINS, DRLG DOWN W/ JT # 64 THRU JT # 66 @ (2,258.51'). PU SWIVEL & CIRCULAYE DOWN 2 GALLONS FOAMER SWEEP TO HELP CARRY SOLIDS TO SURFACE. 14:30 CONTINUE DRLG DOWN W/ JT # 67 THRU JT # 76 @ (2,562.21'), CIR CHEMICAL SWEEP, CONTINUE DRLG DOWN W/ JT # 77 THRU JT # 82 @ (2,744.43'), CONTINUE PUMPING SWEEPS. 15:30 DOWN W/ JT # 92 @ (3,048.13'), PUMP SWEEP, DOWN W/ JT # 93 THRU JT # 111 @ (3,625'). 17:30 LD SWIVEL, ND WASHINTON RUBBER, PUMP 10 GALLON FOAMER SWEEP W/ BU, POH STANDING BACK W/ 55 STANDS, LEAVE 8-DCs & 1 JT 2 7/8" PH-6. 19:00 NU TIW, CLOSE & LOCK BOP, SWI, SDFN. 19:30 CREW TRAVEL.



Multi-Day Job Summary - Drlg Depths

Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Well Name: VAN DER LINDEN 1

Plug & Abandon
Job Started on 8/11/2014

WPC ID	API Number 051230578400	Field Name Mitigation-DJ Basin	County Weld	State CO	Operator WOGC	Gr Elev (ft) 4,957.00	Orig KB El... 10.00	
AFE Number 14-1546		Total AFE Amount (Cost)		Supp Amt (Cost)		Total AFE + Supp Amount (Cost)	AFE-Field Estimate (Cost) -152,200.00	
Job Category Plug & Abandon		Job Type Plug & Abandon		Working Interest (%)		Total Fid Est (Cost) 152,200.00	Start Date 8/11/2014	End Date 8/24/2014

Daily Operation Reports (6am to 6am)

Job Day (days)	Rpt #	Day Total (Cost)	Cum To Date (Cost)	Start Date	End Date	End Depth (ftKB)	Summary
9.0	8.0	11,700.00	93,600.00	8/19/2014	8/20/2014	0.0	06:00 CREW TRAVEL TO LOCATION, START EQUIPMENT, HOLD SAFETY MEETING. 07:00 PU & RIH W/ 55 STANDS, DOWN W/ 16 STANDS, HIT TIGHT SPOT, PU SWIVEL, CIRCULATE & REAM DOWN W/ 12 JTS, LD SWIVEL & CONTINUE IN W/ 111 JTS 2 7/8" PH-6 TBG W/ 8- 3 1/2" DCs, X-OVER & 7 7/8" TRI-CONE BIT @ (3,625') WHERE WE QUIT LAST NIGHT W/ JT # 111. 10:30 PU SWIVEL W/ JT # 112 & START DRLG DOWN, HEAVY METAL & WOOD CUTTINGS IN THE RETURNS, CIRCULATE BU FOR 30 MINS, DRLG DOWN W/ JT # 113 THRU JT # 128 @ (4,141', DRILLED DOWN W/ EXTRA JT TO HAVE SOME RATHOLE. 15:00 CIRCULATE BOTTOMS UP FOR 1 1/2 HOURS, LD SWIVEL. 16:30 POH W/ 128 JT 2 7/8" PH - 6 TBG, HAD TO CIRCULATE OUT OF THE HOLE W/ 4 STANDS 2 7/8" PH - 6 TBG, HOLE WAS TIGHT. LEAVE HANGING IN THE HOLE W/ 8 - 3 1/2" DCs, X-OVER NIPPLE & 7 7/8" TRI-CONE BIT & 1 JT 2 7/8" PH - 6 TBG. 16:30 NU TIW VALVE, CLOSE LOCK BOP, SWI, SDFN. CREW TRAVEL.
10.0	9.0	11,700.00	105,300.00	8/20/2014	8/21/2014	0.0	06:00 CREW TRAVEL TO LOCATION, START EQUIPMENT, HOLD SAFETY MEETING. 07:00 MIRU CROSSFIRE SUPER VAC, CLEAN MUD TANKS, FINISH TOH W/ 1 JT 2 7/8" PH - 6 TBG, 8 - 3 1/2" DCs, X-OVER NIPPLE, 7 7/8" BIT, HAVE DRILLING MUD COMONG FROM DRILLING RIG, BRING MUD BACK UP INTO SHAPE. 08:30 PU & RIH W/ 6 1/4" TRI-CONE BIT, X-OVER NIPPLE, 8 - 3 1/2" DCs, X-OVER NIPPLE & 65 JTS PH - 6 TBG, FINISH CLEANING RIG TANK, WAIT ON DRILLING MUD, LOAD DRLG MUD INTO RIG TANKS, BREAK CIR, COTINUE RIH W/ TBG, TAG UP @ (4,141'), PU SWIVEL W/ JT # 128 & CONTINUE DRLG DOWN W/ 121 JTS TBG & LOST CIR. 14:30 MIX LIQUID POLYMER IN NEW DRLG MUD TO TRY & STOP WATER LOSS. 15:00 CONTINUE RIH W/ JT # 122 THRU JT # 134 @ (4,323.67'). 16:00 CIRCULATE BOTTOMS UP FOR 1 HOUR, CONDITION HOLE, LD SWIVEL. 17:30 TOH STANDING BACK 67 STANDS 2 7/8" PH - 6 TBG, STOP TO BLOW GAS BUBBLE DOWN, CIRCULATE THRU TIGHT SPOT, LD X-OVER SUB, LD 8 - 3 1/2" DCs, X-OVER SUB, 6 1/4" TRI-CONE BIT. 20:00 SECURE WELL, CLOSE BOP & LOCK, SDFN. CREW TRAVEL TO YARD.



Multi-Day Job Summary - Drlg Depths

Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Well Name: VAN DER LINDEN 1

Plug & Abandon
Job Started on 8/11/2014

WPC ID	API Number 051230578400	Field Name Mitigation-DJ Basin	County Weld	State CO	Operator WOGC	Gr Elev (ft) 4,957.00	Orig KB El... 10.00
AFE Number 14-1546		Total AFE Amount (Cost)		Supp Amt (Cost)		Total AFE + Supp Amount (Cost)	
						AFE-Field Estimate (Cost)	
						-152,200.00	
Job Category Plug & Abandon		Job Type Plug & Abandon		Working Interest (%)		Total Fid Est (Cost) 152,200.00	Start Date 8/11/2014
						End Date 8/24/2014	

Daily Operation Reports (6am to 6am)

Job Day (days)	Rpt #	Day Total (Cost)	Cum To Date (Cost)	Start Date	End Date	End Depth (ftKB)	Summary
11.0	10.0	11,700.00	117,000.00	8/21/2014	8/22/2014	0.0	06:00 CREW TRAVEL TO LOCATION, START EQUIPMENT, HOLD SAFETY MEETING. 07:00 PU NOTCHED 2 7/8" PH - 6 TBG SUB, RIH W/ 71 STANDS, 142 JTS 2 7/8" PH - 6 TBG, EOT @ (4,314'). 08:30 MIRU CORETECH WIRELINE SERVICE, PU WIRELINE TOOLS & RIH W/ GYRO LOGGING TOOL W/ WEIGHT BAR, LOG FRO (4,250') TO SURFACE, COLLECT DATA FOR OFFICE. 12:30 RDMO CORETECH WIRELINE W/ TOOLS. 13:00 LD (3) JTS 2 7/8" PH - 6 TBG, NEW TBG DEPTH @ (4,223'). 13:30 MIRU CEMENTERS ENERGY INC, NU CEMENT TREATING LINES, HOLD SAFETY MEETING W/ ALL VENDORS ON LOCATION, DISCUSS CEMENT HAZORED & PRESURE, PRESSURE TEST TREATING LINES TO (2,000) PSI, OPEN WELL, PRESSURE HELD SOLID, PUMP PRE FLUSH (5.0) BBLs FRESH WATER, MIX & PUMP (105) SKS OF API CLASS "G", (21.5) BBLs, 1.15 CU-FT/SK YIELD, 15.8 PPG CEMENT & PUMP DOWN TBG FOLLOWED W/ (21.1) BBLs FRESH WATER DISPLACEMENT, POH W/ 12 STANDS, PUMP (5) BBLs TO CLEAN TBG, CLEAN UP CEMENT EQUIPMENT TO EARTH PIT, RDMO CEMENTERS ENERGY INC TO EDGE OF LOCATION SO THEY CAN PUMP TOMORROWS CEMENT PLUGS. 15:30 TOH W/ (69) STANDS & (1) SINGLE JT 2 7/8" PH- 6 TBG. 14:30 SECURE LOCATION, CLOSE & LOCK BOP, SDFN. CREW TRAVEL TO YARD.
12.0	11.0	31,700.00	148,700.00	8/22/2014	8/23/2014	0.0	06:0 CREW TRAVEL TO LOCATION, START EQUIPMENT, HOLD SAFETY MEETING. 07:00 PU 2 7/8" PH - 6 NOTCHED SUB, RIH W/ 59 STANDS FROM DERRICK, 118 JTS 2 7/8" PH - 6 TBG & 1 SINGLE, TAG CEMENT PLUG @ (3,614') W/ JT # 119, POH LD 76 JTS 2 7/8" PH - 6 TBG ON TRAILER, LEAVE 63 JTS OF TBG IN THE HOLE, EOT @ (1,913'), MIRU CEMENTERS ENERGY INC, W/ CEMENT EQUIPMENT, PRESSURE TEST CEMENT TREATING LINES TO (2,000) PSI, HELD SOLD, HOLD SAFETY MEETING, DISCUSS CEMENT HAZOR, PUMP 5 BBL FRESH WATER FLUSH, MIX & PUMP 105 SKS, API CLASS "G" CEMENT W/ 3% CALCIUM ADDED, 1.15 CU-FT/SK YIELD, 15.8 PPG CEMENT, PUMP 10.4 BBLs TO DISPLACE TBG, ND TREATING LINES, POH W/ 10 STANDS, NU TREATING LINES, PUMP 5 BBL FLUSH ND CEMENT LINES, POH STANDING BACK 63 JTS, 31 STANDS & 1 SINGLE, WAIT 3 HRS & RIH TO TAG 2ND PLUG @ (1,548'), ND RIG PUMPS & TANKS & STACK OUT, POH TO (516') LD 46 JTS TBG ON TRAILER, NU CEMENT LINES, PUMP 3 BBL FRESH WATER FLUSH, MIX & PUMP 400 SKS API CLASS "G" CEMENT, 1.15 CU-FT/SK YIELD CEMENT, 15.8 PPG W/ 3% CALCIUM, PUMP CEMENT TO SUFACE, DISPLACE TBG W/ 3.0 BBL, TOH LD 17 JTS TO TRAILER, ND BOP & FINISH TOPPING OFF SURFACE W/ CEMENT, WASH OUT CEMENT EQUIPMENT TO OPEN PIT, RDMO CEMENTERS ENERGY INC W/ EQUIPMENT. 16:30 CLEAN UP LOCATION. 17:30 SECURE LOCATION, SDFN, CREW TRAVEL TO YARD.
13.0	12.0	3,500.00	152,200.00	8/23/2014	8/24/2014	0.0	06:00 CREW TRAVEL TO LOCATION, START EQUIPMENT, HOLD SAFETY MEETING. 07:00 FINISH BREAKING DOWN RIG PUMPS & STACKING OUT, HAVE OPEN TOP RIG TANKS CLEANED & HAULED OFF, GET FRAC TANK EMPTY & READY TO MOVE, EMPTY OPEN EARTH PIT. 10:00 FINISH RDMO SOS RIG # 21 W/ EQUIPMENT, CLEAN & SECURE LOCATION. 11:30 CREW TRAVEL TO NEW LOCATION W/ EQUIPMENT.