

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/06/2014

Document Number:
669500299

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>280139</u>	<u>306934</u>	<u>ROY, CATHERINE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>7125</u>
Name of Operator:	<u>BEEMAN OIL & GAS LLC</u>
Address:	<u>418 COTTONWOOD LANE</u>
City:	<u>MOAB</u> State: <u>UT</u> Zip: <u>84532</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Arthur, Denise		denise.arthur@state.co.us	
Beeman, Bob		robertbeeman@msn.com	Owner

Compliance Summary:

QtrQtr: SWSW Sec: 12 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/06/2014	674900095	PR	EI	ACTION REQUIRED			No
03/04/2014	667700284	PR	PR	ACTION REQUIRED			No
01/03/2014	667700153	SI	SI	ALLEGED VIOLATION	P		Yes
12/22/2012	669400334	PR	PR	ACTION REQUIRED			No
10/23/2012	669400189	PR	PR	SATISFACTORY	I		No
04/30/2012	661700286	PR	PR	ACTION REQUIRED	I		No
03/04/2011	200299409	ES	PR	ACTION REQUIRED			Yes
02/23/2011	200299404	CO	SI	ACTION REQUIRED			Yes
07/30/2008	200193173	PR	PR	ACTION REQUIRED			Yes
01/03/2008	200124376	ID	SI	SATISFACTORY			No
04/05/2007	200108767	PR	PR	SATISFACTORY		Pass	No
03/15/2007	200108765	DG	WO	SATISFACTORY		Pass	No
03/06/2007	200108762	DG	WO	ACTION REQUIRED		Fail	Yes

Inspector Comment:

This is an interim reclamation inspection. Any corrective actions not addressed from previous inspections are still valid.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280139	WELL	PR	01/25/2014	OW	067-09071	BARBARA 2	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 280139

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 280139 Type: WELL API Number: 067-09071 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

	Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Vegetative cover within the interim reclamation area is less than 5 percent desirable vegetation. Please submit a plan for revegetation of the interim reclamation area that includes a minimum of a weed management plan, fertilizer/soil amendment plan, seed mixture, seed application method, mulch type, and watering plan if needed. Revegetation will stabilize soils and reduce wind and water erosion on the well pad. See attached photos and vegetation transect dataform for additional detail.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation Fail

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669500300	Photo 1. View from northeastern corner of well pad toward center	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436479
669500301	Photo 2. View from northwestern corner of well pad toward center	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436480
669500305	Vegetation Transect Dataform	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436481
669500359	Photo 3. View from midpoint of vegetation transect within the interim reclamation area facing northw	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436482
669500360	Photo 4. Birdseye view of revegetation at mid-point of vegetation transect within the interim reclam	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436483

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)