

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/06/2014

Document Number:
669500290

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>280138</u>	<u>306933</u>	<u>ROY, CATHERINE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>7125</u>
Name of Operator:	<u>BEEMAN OIL & GAS LLC</u>
Address:	<u>418 COTTONWOOD LANE</u>
City:	<u>MOAB</u> State: <u>UT</u> Zip: <u>84532</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Beeman, Bob		robertbeeman@msn.com	Owner
Arthur, Denise		denise.arthur@state.co.us	

Compliance Summary:

QtrQtr: NWNW Sec: 12 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/06/2014	674900110	PR	EI	SATISFACTORY			No
02/11/2014	667700265	PR	PR	SATISFACTORY			No
01/03/2014	667700154	PR	PR	ALLEGED VIOLATION	I		Yes
12/22/2012	669400335	PR	PR	ALLEGED VIOLATION	F		Yes
10/23/2012	669400187	PR	PR	SATISFACTORY	I		No
04/30/2012	661700284	PR	PR	ACTION REQUIRED	I		No
07/29/2010	200264723	PR	PR	SATISFACTORY			No
03/23/2009	200206549	PR	PR	SATISFACTORY			No
07/30/2008	200193176	PR	PR	ACTION REQUIRED			Yes
01/03/2008	200124375	ID	SI	SATISFACTORY			No
10/31/2007	200121267	PR	PR	ACTION REQUIRED			Yes
04/05/2007	200108766	PR	PR	SATISFACTORY		Pass	No
03/15/2007	200108764	PR	PR	ACTION REQUIRED		Fail	Yes
03/06/2007	200108761	PR	PR	ACTION REQUIRED		Pass	Yes

Inspector Comment:

This is an interim reclamation inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280138	WELL	PR	12/12/2007	OW	067-09070	HUBBS 1	PR

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 280138

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 280138 Type: WELL API Number: 067-09070 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

	Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Vegetative cover within the interim reclamation area and along pipeline to tank battery is less than 5 percent desirable vegetation. Please submit a plan for revegetation of the interim reclamation area that includes a minimum of a weed management plan, fertilizer/soil amendment plan, seed mixture, seed application method, mulch type, and watering plan if needed. Revegetation will stabilize soils and reduce wind and water erosion on the well pad. See attached photos for additional detail.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured Pass 80% Revegetation Fail

Inspector Name: ROY, CATHERINE

1003 f. Weeds Noxious weeds? I

Comment: Submit revegetation plan as described in comments above by October 30, 2014.

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: No indication of stormwater erosion from recent rain events.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p style="color: red;">Site does not meet Reclamation Regulations. Please submit a Form 4 for the location with the following attachments:</p> <ol style="list-style-type: none"> An invoice and/or documentation showing that all work has been completed on the site that directly relates to the actions required on this inspection. Photographs of the vegetation in four cardinal directions as well as one close up of the plant community. Vegetation monitoring information conducted by a vegetation expert showing that the vegetation community meets the 80% standard in the rule. Failure to complete the corrective actions as indicated in a prompt manner may result in enforcement actions. 	RoyC	08/12/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669500291	Photo 1. View from southeastern corner of well pad toward center	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436217
669500292	Photo 2. View from northeastern corner of well pad toward center	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436218
669500293	Photo 3. View from northwestern corner of well pad toward center	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436219
669500294	Photo 4. View of pipeline alignment facing northeastward toward well pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436220
669500304	Vegetation Transect Dataform	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436221

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)