

**FORM
INSP**Rev
05/11

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


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 Inspection Date:
09/16/2014

 Document Number:
668302522

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	201826	319905	JOHNSON, RANDELL	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 27635Name of Operator: ENERGY SEARCH COMPANYAddress: 12101 EAST 2ND AVENUE #100City: AURORA State: CO Zip: 80011

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Roebuck, Don		don_roebuck@msn.com	
Marisco, Joe		joemarisco@yahoo.com	

Compliance Summary:QtrQtr: NWNW Sec: 27 Twp: 1S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/23/2009	200205476	PR	PR	ACTION REQUIRED			Yes
05/28/1998	500131920	PR	PR			Fail	Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
201826	WELL	PR	03/31/2008	OW	001-07230	TSUZUKI 6	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	ACTION REQUIRED	Containers on wellhead location do not have the required contents and/or NFPA signage/See attached photos on last page of document	Install sign to comply with rule 210.	10/16/2014
WELLHEAD	ACTION REQUIRED	Wellhead does not have the required ownership, well name, well location or emergency contact information signage	Install sign to comply with rule 210.	10/16/2014
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	North crude oil tank does not have the required NFPA placarding	Install sign to comply with rule 210.	10/16/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Debris on wellhead location/See attached photos on last page of document	Remove debris	10/16/2014
WEEDS	ACTION REQUIRED	Weeds on battery and wellhead locations/See attached photos on last page of document	Remove weeds	10/16/2014
TRASH	ACTION REQUIRED	Trash on battery and wellhead locations/See attached photos on last page of document	Remove trash	10/16/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
PW/CO	Tank	<= 5 bbls	Clean contaminating fluids that are leaking from holes in produced water tank and remove or remediate stained soil/See attached photos on last page of document	10/16/2014
Other	Pump Jack	<= 5 bbls	Remove or remediate stained soil caused by leaking contaminants from pumpjack motor/See attached photos on last page of document	10/16/2014

Inspector Name: JOHNSON, RANDELL

PW/CO	WELLHEAD	<= 5 bbls	Remove or remediate stained soil around wellhead/See attached photos on last page of document	10/16/2014
PW/CO	Tank	<= 5 bbls	Remove or remediate stained soil caused by leaking valve on the back of the south crude oil tank and repair the leaking valve./See attached photos on last page of document	10/16/2014
Other	Pump Jack	<= 5 bbls	Remove or remediate stained soil as a result of blow-by through pumpjack motor exhaust/See attached photos on last page of document	10/16/2014

☒ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Chain-link fencing w/privacy slats		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1				
Prime Mover	1		Gas pumpjack motor is leaking contaminating fluids onto the ground/See attached photos on last page of document	Repair leaks on pumpjack motor	10/16/2014
Horizontal Heated Separator	1				

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST	39.941241,-104.883840
S/A/V:	ACTION REQUIRED		Comment:	75 bbls - Produced water tank has holes that are leaking fluid/See attached photos on last page of document
Corrective Action:	Repair holes in tank			Corrective Date: 10/16/2014

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	39.941302,-104.883861	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		South crude oil tank is venting to the atmosphere/See attached photos on last page of document			
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 201826

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 201826 Type: WELL API Number: 001-07230 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead plumbed to the surface

CA: _____

CA Date: _____

Environmental**Spills/Releases:**

Inspector Name: JOHNSON, RANDELL

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Fail CM Debris on locations/See attached photos on last page of document

CA Remove debris CA Date 10/16/2014

Waste Material Onsite? Fail CM Waste material on locations/See attached photos on last page of document

CA Remove waste material CA Date 10/16/2014

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: JOHNSON, RANDELL

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			Vegetation
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
The south crude oil tank has a valve opened on top to an open-ended vent line that is allowing VOC's to be emitted to the atmosphere. Valve needs to be kept closed and/or an enardo valve installed on the end of the vent line.	johnsonr	09/16/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668302523	Energy Search - Tsuzuki 6 (001-07230) (1)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436012
668302524	Energy Search - Tsuzuki 6 (001-07230) (2)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436013
668302525	Energy Search - Tsuzuki 6 (001-07230) (3)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436014
668302526	Energy Search - Tsuzuki 6 (001-07230) (4)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436015
668302527	Energy Search - Tsuzuki 6 (001-07230) (5)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436016
668302528	Energy Search - Tsuzuki 6 (001-07230) (6)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436017
668302529	Energy Search - Tsuzuki 6 (001-07230) (7)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436018
668302530	Energy Search - Tsuzuki 6 (001-07230) (8)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436019
668302531	Energy Search - Tsuzuki 6 (001-07230) (9)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436020
668302532	Energy Search - Tsuzuki 6 (001-07230) (10)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436021
668302533	Energy Search - Tsuzuki 6 (001-07230) (11)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436022
668302534	Energy Search - Tsuzuki 6 (001-07230) (12)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436023
668302535	Energy Search - Tsuzuki 6 (001-07230) (13)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436024
668302536	Energy Search - Tsuzuki 6 (001-07230) (14)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436025
668302537	Energy Search - Tsuzuki 6 (001-07230) (15)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436026
668302538	Energy Search - Tsuzuki 6 (001-07230) (16)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436027
668302539	Energy Search - Tsuzuki 6 (001-07230) (17)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436028
668302540	Energy Search - Tsuzuki 6 (001-07230) (18)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436029
668302541	Energy Search - Tsuzuki 6 (001-07230) (19)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436030
668302542	Energy Search - Tsuzuki 6 (001-07230) (20)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436031
668302543	Energy Search - Tsuzuki 6 (001-07230) (21)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436032
668302544	Energy Search - Tsuzuki 6 (001-07230) (22)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436033
668302545	Energy Search - Tsuzuki 6 (001-07230) (23)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3436034

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)