

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400580177

Date Received:  
04/07/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>2800</u>	4. Contact Name: <u>KENNY TRUEAX</u>
2. Name of Operator: <u>ANADARKO E&amp;P ONSHORE LLC</u>	Phone: <u>(720) 929-6383</u>
3. Address: <u>PO BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>RSCDJPOSTDRILL@ANADARKO.COM</u>

5. API Number <u>05-017-07777-00</u>	6. County: <u>CHEYENNE</u>
7. Well Name: <u>Switchman</u>	Well Number: <u>1647-17-11H</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>17</u> Township: <u>16S</u> Range: <u>47W</u> Meridian: <u>6</u>	
9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	

### Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 03/01/2014 End Date: 03/02/2014 Date of First Production this formation: 03/02/2014  
Perforations Top: 5791 Bottom: 9142 No. Holes: Hole size:  
Provide a brief summary of the formation treatment: Open Hole:

Acidize Spergen formation from 5791' - 9142' MD with 18 stages through S-SLEEVE liner  
Treated w/ 8,543 bbl water, 773 bbl 15% HCl, 59 bbl 7.5% HCL 501 bbl gel; 9877 bbl total fluid

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 9877 Max pressure during treatment (psi): 2168  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): 832 Number of staged intervals: 18  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): 8543 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Well was shut in from 3/11/14 - 3/25/14 due to H2S - we do not have sufficient volumes for a 24 hour test

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

\*\*\* CONFIDENTIAL WELL \*\*\*

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: KENNETH TRUEAX  
Title: SR. REGULATORY ANALYST Date: 4/7/2014 Email: RSCDJPOSTDRILL@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name
400580177	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
Engineer	Operator requested the end date for the treatment be corrected from 2/27/14 to 3/2/14.	4/24/2014 5:19:37 PM

Total: 1 comment(s)