

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400566521

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 2800
2. Name of Operator: ANADARKO E&P ONSHORE LLC
3. Address: PO BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: KENNY TRUEAX Phone: (720) 929-6383 Fax: Email: RSCDJPOSTDRILL@ANADARKO.COM

5. API Number 05-061-06890-01
6. County: KIOWA
7. Well Name: Lincoln Well Number: 1748-11-11-HX
8. Location: QtrQtr: SWSW Section: 11 Township: 17S Range: 48W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 01/25/2014 End Date: 01/26/2014 Date of First Production this formation: 02/01/2014
Perforations Top: 5630 Bottom: 8348 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Acidize Spergen formation from 5630' - 8348' MD with 14 stages through SSLEEVE liner Treated w/ 10,077 bbl SW, 700 bbl 15% HCL, 476 bbl 7.5% HCL 11,254 bbl total fluid

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 11254 Max pressure during treatment (psi): 2214
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 1177 Number of staged intervals: 14
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 10077 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/05/2014 Hours: 23 Bbl oil: 42 Mcf Gas: 29 Bbl H2O: 439
Calculated 24 hour rate: Bbl oil: 44 Mcf Gas: 458 Bbl H2O: 30 GOR: 690
Test Method: PUMPING Casing PSI: 36 Tubing PSI: 40 Choke Size:
Gas Disposition: FLARED Gas Type: WET Btu Gas: 0 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5471 Tbg setting date: 02/26/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Well Test Data: gas BTU content is unavailable at the time of 5A submission; gas analysis will be performed as soon as possible within the next two weeks

\*\*\*CONFIDENTIAL WELL\*\*\* status granted 12/12/13 Doc. ID: 400507641

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KENNETH TRUEAX  
Title: SR. REGULATORY ANALYST Date: 3/5/2014 Email RSCDJPOSTDRILL@ANADARKO.COM  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400566521	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Flowback revised. All production water that soaked into the carbonate and there is no way to calculate it as flowback. per operator.	3/6/2014 2:43:25 PM

Total: 1 comment(s)