





WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. GORDON FARMS 21-15 Engineer Nate Brehmer
County Weld Date 1/7/2014 Ticket No. 4310-0089 Unit No. 4310
District Greeley Line Size 0 Line Length 0
Job Time: 3:30 PM Shop Time: 7:00 AM Leave Shop: 2:50 PM Arrive Location: 3:30 PM
Field Hrs. 1:40:00 Standby Hours: 0:00:00 Total Hours 3:00:00 Travel Time Hrs. 1:20:00
Trip Miles 45 Leave Location: 7:20 PM Arrive Shop: 8:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size 0 Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level SURFACE Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 4:20 PM Out 5:00 PM RIH with Guage Ring/Junk Basket to 7950' POOH
From SURFACE To 7950
Service Guage Ring/ Junk Basket
2 Time in 5:05 PM Out 5:40 PM RIH with CIBP, set @7940' POOH
From SURFACE To 7940
Service CIBP
3 Time in 5:45 PM Out 6:10 PM RIH with Dump Bailer, dump Cement @7940' POOH
From SURFACE To 7940
Service Dump Bailer(Cement)
4 Time in 6:20 PM Out 7:00 PM RIH with CIBP, set @7240' POOH
From SURFACE To 7240
Service CIBP
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
 P.O. BOX 122114  
 DALLAS, TX. 75312-2114  
 24 Hour Phone (970) 353-5118

*40° 8' 34" N 104° 52' 48" W*

Date **August 5, 2014**

Company Name <b>Kerr McGee Oil &amp; Gas Onshore</b>		Well Name and Number <b>GORDON FARMS 21-15</b>	Field Ticket Number <b>4310-0307</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, E-Line</b>	Engineer
City/State/Zip Code <b>Evans, CO 80621</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Adam Steerman</b>
Field Engineer / Supervisor Signature 		Equipment Operator <b>Jeremiah Beman/ Shane Ravert</b>	Equipment Operator <b>Josh Kerr</b>

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location												
	8:30	7:00	7:30	8:20							1.0	1000-100		Service Charge Cased Hole Unit		
			8:20	8:30				X			1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	Time In 8:45	Time Out 9:00	From SURFACE	To 1800				X			6,000.0	1050-001		Jet Cutter Depth Charge		
	Service in		Jet Cutter(Cut Casing@1800')								1.0	1050-004		Jet Cutter Operation Charge for Casing		
2	Time In	Time Out	From	To												
	Service															
3	Time In	Time Out	From	To												
	Service															
4	Time In	Time Out	From	To												
	Service															
5	Time In	Time Out	From	To												
	Service															
6	Time In	Time Out	From	To												
	Service															
7	Time In	Time Out	From	To												
	Service															
8	Time In	Time Out	From	To												
	Service															
9	Time In	Time Out	From	To												
	Service															
10	Time In	Time Out	From	To												
	Service															
11	Time In	Time Out	From	To												
	Service															
12	Time In	Time Out	From	To												
	Service															
13	Time In	Time Out	From	To												
	Service															
14	Time In	Time Out	From	To												
	Service															
	Begin Rig Down:	9:00	Finish Rig Down:	9:10												
	Leave Location:	9:15	Arrive Shop:	9:55							1.0	1000-275				
	Operating Hrs:	0:35	Standby Hours:	0:00							1.0	1000-182				
	Total Field Hrs:	2:05	Travel Time Hrs:	1:30												
	Total Trip Miles:	60	Lost Time Hrs:	0:00												
	Line Size:		Line Length:													
	Wellhead Volts:	0	Rig Volts:	0												
<b>WELL DATA</b>																
	Casing Size:	4.5	Liner Size:													
	Tubing Size:		Drill pipe Size:													
	Drill Collar Size:		Minimum I.D.:													
	Fluid Level:		Deviation:													
	Max. Temp:		Max. Pressure:													
	Field Prints:		Final Prints:													
	Comments:															

*weaver*  
**USER ZKRW5**  
**WBS/WO/CC 824464.20**  
**G/L ACCL**

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*Drew Morales*

Customer Signature

Customer Printed Name

*JP*



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. GORDON FARMS 21-15 Engineer \_\_\_\_\_  
 County Weld Date 8/5/2014 Ticket No. 4310-0307 Unit No. 4310  
 District Greeley, E-Line Line Size 0 Line Length 0  
 Job Time: 8:30 AM Shop Time: 7:00 AM Leave Shop: 7:30 AM Arrive Location: 8:20 AM  
 Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:05:00 Travel Time Hrs. 1:30:00  
 Trip Miles 60 Leave Location: 9:15 AM Arrive Shop: 9:55 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well information \*\*\*\*\*

Casing Size 4.5 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
 Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level 0 Deviation \_\_\_\_\_  
 Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in	<u>8:45 AM</u>	Out	<u>9:00 AM</u>	RIH with Jet Cutter, cut casing@1800', POOH
From	<u>SURFACE</u>	To	<u>1800</u>	
Service	<u>Jet Cutter(Cut Casing@180</u>			
2 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
5 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
6 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
7 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
8 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			



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DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

40° 8' 33" N 104° 52' 50" W

Date  
**August 7, 2014**

Company Name <b>Kerr McGee Oil &amp; Gas Onshore</b>		Well Name and Number <b>GORDON FARMS 21-15</b>	Field Ticket Number <b>4310-0310</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, E-Line</b>	Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Evans, CO 80621</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Jeremiah Beman/ Shane Ravert</b>
Field Engineer / Supervisor Signature 		Equipment Operator <b>Jeremiah Beman/ Shane Ravert</b>	Equipment Operator

RUN	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:												
1	8:30	5:45	7:00	7:50						X	1.0	1000-100		Service Charge Cased Hole Unit		
	Begin Rig Up:	7:55	Finish Rig Up:	8:05						X	6,000.0	1230-001		Bridge Plug Depth Charge		
	Time in	8:05	Time Out	8:15						X	1.0	1240-001		Bridge Plug Operation Charge		
	From	1620	To	80							1.0	1230-023		Standard Set Power Charge		
	Service in	CBIP(set@80')			3						1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
2	Time in		Time Out													
	From		To													
	Service															
3	Time in		Time Out													
	From		To													
	Service															
4	Time in		Time Out													
	From		To													
	Service															
5	Time in		Time Out													
	From		To													
	Service															
6	Time in		Time Out													
	From		To													
	Service															
7	Time in		Time Out													
	From		To													
	Service															
8	Time in		Time Out													
	From		To													
	Service															
9	Time in		Time Out													
	From		To													
	Service															
10	Time in		Time Out													
	From		To													
	Service															
11	Time in		Time Out													
	From		To													
	Service															
12	Time in		Time Out													
	From		To													
	Service															
13	Time in		Time Out													
	From		To													
	Service															
14	Time in		Time Out													
	From		To													
	Service															
	Begin Rig Down:	8:20	Finish Rig Down:	8:30						X						
	Leave Location:	8:30	Arrive Shop:	9:10						X	1.0	1000-275				
	Operating Hrs:	0:30	Standby Hours:	0:00	3	0					1.0	1000-182				
	Total Field Hrs:	2:00	Travel Time Hrs:	1:30												
	Total Trip Miles:	50	Lost Time Hrs:	0:00												
	Line Size:		Line Length:													
	Wellhead Volts:	0	Rig Volts:	0												
<b>WELL DATA</b>																
	Casing Size:	4.5	Liner Size:													
	Tubing Size:		Drill pipe Size:													
	Drill Collar Size:		Minimum I.D.:													
	Fluid Level:		Deviation:													
	Max. Temp.:		Max. Pressure:													
	Field Prints:		Final Prints:													
	Comments:															

Kurt Weaver  
USER ZKRW5  
WBS/WO/CC 88446420  
G/L Acct. 20013000

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. GORDON FARMS 21-15 Engineer \_\_\_\_\_  
 County Weld Date 8/7/2014 Ticket No. 4310-0310 Unit No. 4310  
 District Greeley, E-Line Line Size \_\_\_\_\_ Line Length 0  
 Job Time: 8:30 AM Shop Time: 5:45 AM Leave Shop: 7:00 AM Arrive Location: 7:50 AM  
 Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:30:00  
 Trip Miles 50 Leave Location: 8:30 AM Arrive Shop: 9:10 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0  
 -----  
 Were there any equipment or down hole failures? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
 -----  
 Were there any hot shots required? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
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 Were there any personnel problems? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
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 Were there any accidents? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
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 Were there any near misses? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
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### Well Information

Casing Size 4.5 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
 Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level 0 Deviation \_\_\_\_\_  
 Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

### Run Data

#### RUN INFORMATION

#### \*\*\*\*\*REMARKS SECTION\*\*\*\*\* DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*

1 Time in 8:05 AM Out 8:15 AM  
 From 1620 To 80  
 Service CBIP(set@80')

RIH with CIBP, set @80', POOH

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

4 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

5 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

6 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

7 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

8 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_