



# WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
January 9, 2014

Company Name  
Kerr McGee Oil & Gas

Address  
4000 Burlington Avenue.  
City/State/Zip Code  
Evans, Co 80626

County/Parish  
Weld  
Field  
Wattenberg

Field Engineer / Supervisor Signature

Well Name and Number

EORDON FARMS 21-15

District

Greeley - Wireline

Wireline Unit Number

3812

Rig Name & Number or Crane Unit Number

KEY ENERGY SERVICES

Equipment Operator

Field Ticket Number

3812-0216

Engineer

Supervisor/Engineer

Cody Jones

Equipment Operator

Chris Baum

Equipment Operator

Josh Kerr

R U N	RUN DATA		NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time:	Shop Time:												
	Leave Shop:	NA						1.0	1000-100	01/09	Service Charge Cased Hole Unit			
	Begin Rig Up:	12:30						1.0	1120-010		Packoff Operation Charge0#-1000#			
1	Time in	12:45												
	From	0												
	Service in	Bridge Plug												
2	Time in	Time Out						6,000.0	1230-001		Bridge Plug Depth Charge			
	From	To						1.0	1240-001		Bridge Plug Operation Charge			
	Service							1.0	1230-023		Standard Set Power Charge			
3	Time in	Time Out												
	From	To												
	Service													
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
	Service													
10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	Begin Rig Down:	13:30												
	Leave Location:	13:45												
	Operating Hrs:	0:45												
	Total Field Hrs:	1:15												
	Total Trip Miles:	36												
	Line Size:													
	Wellhead Volts:	0												
	Finish Rig Down:	13:45												
	Arrive Shop:	14:15												
	Standby Hours:	0:00												
	Travel Time Hrs:	13:00												
	Lost Time Hrs:	0:00												
	Line Length:													
	Rig Volts:	0												
	WELL DATA													
	Casing Size:	Liner Size:												
	Tubing Size:	Drill pipe Size:												
	Drill Collar Size:	Minimum I.D.:												
	Fluid Level:	Deviation:												
	Max. Temp:	Max. Pressure:												
	Field Prints:	Final Prints:												
	Comments:													

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. GORDON FARMS 21-15 Engineer Nate Brehmer  
County Weld Date 1/7/2014 Ticket No. 4310-0089 Unit No. 4310  
District Greeley Line Size 0 Line Length 0  
Job Time: 3:30 PM Shop Time: 7:00 AM Leave Shop: 2:50 PM Arrive Location: 3:30 PM  
Field Hrs. 1:40:00 Standby Hours: 0:00:00 Total Hours 3:00:00 Travel Time Hrs. 1:20:00  
Trip Miles 45 Leave Location: 7:20 PM Arrive Shop: 8:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size 0 Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level SURFACE Deviation         
Max. Temp.        Max. Pressure       

## Run Data

### RUN INFORMATION

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 4:20 PM Out 5:00 PM  
From SURFACE To 7950  
Service Guage Ring/ Junk Basket

RIH with Guage Ring/Junk Basket to 7950' POOH

2 Time in 5:05 PM Out 5:40 PM  
From SURFACE To 7940  
Service CIBP

RIH with CIBP, set @7940' POOH

3 Time in 5:45 PM Out 6:10 PM  
From SURFACE To 7940  
Service Dump Bailer(Cement)

RIH with Dump Bailer, dump Cement @7940' POOH

4 Time in 6:20 PM Out 7:00 PM  
From SURFACE To 7240  
Service CIBP

RIH with CIBP, set @7240' POOH

5 Time in        Out         
From        To         
Service       

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service





# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

40° 8' 34" N 104° 52' 48" W  
Date August 5, 2014

Company Name <b>Kerr McGee Oil &amp; Gas Onshore</b>		Well Name and Number <b>GORDON FARMS 21-15</b>	Field Ticket Number <b>4310-0307</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, E-Line</b>	Engineer
City/State/Zip Code <b>Evans, CO 80621</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Adam Steerman</b>
Field Engineer / Supervisor Signature 		Equipment Operator <b>Jeremiah Beman/ Shane Ravert</b>	Equipment Operator <b>Josh Kerr</b>

R U N	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 8:30	Shop Time: 7:00												
	Leave Shop: 7:30	Arrive Location: 8:20							1.0	1000-100		Service Charge Cased Hole Unit		
	Begin Rig Up: 8:20	Finish Rig Up: 8:30							1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	Time In: 8:45	Time Out: 9:00							6,000.0	1050-001		Jet Cutter Depth Charge		
	From: SURFACE	To: 1800							1.0	1050-004		Jet Cutter Operation Charge for Casing		
	Service in: Jet Cutter(Cut Casing@1800')		3											
2	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
3	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
4	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
5	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
6	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
7	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
8	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
9	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
10	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
11	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
12	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
13	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
14	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
	Begin Rig Down: 9:00	Finish Rig Down: 9:10												
	Leave Location: 9:15	Arrive Shop: 9:55												
	Operating Hrs: 0:35	Standby Hours: 0:00												
	Total Field Hrs: 2:05	Travel Time Hrs: 1:30												
	Total Trip Miles: 60	Lost Time Hrs: 0:00												
	Line Size: _____	Line Length: _____												
	Wellhead Volts: 0	Rig Volts: 0												
<b>WELL DATA</b>														
	Casing Size: 4.5	Liner Size: _____												
	Tubing Size: _____	Drill pipe Size: _____												
	Drill Collar Size: _____	Minimum I.D.: _____												
	Fluid Level: _____	Deviation: _____												
	Max. Temp: _____	Max. Pressure: _____												
	Field Prints: _____	Final Prints: _____												
	Comments: _____													

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. GORDON FARMS 21-15 Engineer \_\_\_\_\_  
County Weld Date 8/5/2014 Ticket No. 4310-0307 Unit No. 4310  
District Greeley, E-Line Line Size 0 Line Length 0  
Job Time: 8:30 AM Shop Time: 7:00 AM Leave Shop: 7:30 AM Arrive Location: 8:20 AM  
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:05:00 Travel Time Hrs. 1:30:00  
Trip Miles 60 Leave Location: 9:15 AM Arrive Shop: 9:55 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level 0 Deviation \_\_\_\_\_  
Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

## Run Data

### RUN INFORMATION

### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 8:45 AM Out 9:00 AM  
From SURFACE To 1800  
Service Jet Cutter(Cut Casing@180

RIH with Jet Cutter, cut casing@1800', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_

5 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_

6 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_

7 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_

8 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_





# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

40° 8' 33" N 104° 52' 50" W

Date  
**August 7, 2014**

Company Name <b>Kerr McGee Oil &amp; Gas Onshore</b>		Well Name and Number <b>GORDON FARMS 21-15</b>	Field Ticket Number <b>4310-0310</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, E-Line</b>	Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Evans, CO 80621</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Jeremiah Beman/ Shane Ravert</b>
Field Engineer / Supervisor Signature 		Equipment Operator <b>Jeremiah Beman/ Shane Ravert</b>	Equipment Operator

R	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 8:30	Shop Time: 5:45			Service Charge Cased Hole Unit		
Leave Shop: 7:00	Arrive Location: 7:50					
Begin Rig Up: 7:55	Finish Rig Up: 8:05			Bridge Plug Depth Charge		
Time in 8:05	Time Out 8:15			Bridge Plug Operation Charge		
From 1620	To 80			Standard Set Power Charge		
Service in CBIP(set@80')				Cast Iron Bridge Plug for 8 5/8" Pipe		
2 Time in	Time Out					
From	To					
Service						
3 Time in	Time Out					
From	To					
Service						
4 Time in	Time Out					
From	To					
Service						
5 Time in	Time Out					
From	To					
Service						
6 Time in	Time Out					
From	To					
Service						
7 Time in	Time Out					
From	To					
Service						
8 Time in	Time Out					
From	To					
Service						
9 Time in	Time Out					
From	To					
Service						
10 Time in	Time Out					
From	To					
Service						
11 Time in	Time Out					
From	To					
Service						
12 Time in	Time Out					
From	To					
Service						
13 Time in	Time Out					
From	To					
Service						
14 Time in	Time Out					
From	To					
Service						
Begin Rig Down: 8:20	Finish Rig Down: 8:30					
Leave Location: 8:30	Arrive Shop: 9:10					
Operating Hrs: 0:30	Standby Hours: 0:00					
Total Field Hrs: 2:00	Travel Time Hrs: 1:30					
Total Trip Miles: 50	Lost Time Hrs: 0:00					
Line Size:	Line Length:					
Wellhead Volts: 0	Rig Volts: 0					
<b>WELL DATA</b>						
Casing Size: 4.5	Liner Size:					
Tubing Size:	Drill pipe Size:					
Drill Collar Size:	Minimum I.D.:					
Fluid Level:	Deviation:					
Max. Temp:	Max. Pressure:					
Field Prints:	Final Prints:					
Comments:						

Kurt Weaver

USER ZKRW5

WBS/WD/CC 88446420

G/L Acct. 80013000

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. GORDON FARMS 21-15 Engineer \_\_\_\_\_  
County Weld Date 8/7/2014 Ticket No. 4310-0310 Unit No. 4310  
District Greeley, E-Line Line Size \_\_\_\_\_ 0 Line Length \_\_\_\_\_ 0  
Job Time: 8:30 AM Shop Time: 5:45 AM Leave Shop: 7:00 AM Arrive Location: 7:50 AM  
Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:30:00  
Trip Miles 50 Leave Location: 8:30 AM Arrive Shop: 9:10 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level \_\_\_\_\_ 0 Deviation \_\_\_\_\_  
Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

## Run Data

### RUN INFORMATION

### \*\*\*\*\*REMARKS SECTION\*\*\*\*\* DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*

1 Time in 8:05 AM Out 8:15 AM  
From 1620 To 80  
Service CBIP(set@80')

RIH with CIBP, set @80', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_

5 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_

6 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_

7 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_

8 Time in \_\_\_\_\_ Out \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_  
Service \_\_\_\_\_