

Document Number:  
1897873

Date Received:  
08/25/2014

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500 Contact Name: DAN RICHMOND

Name of Operator: PADCO LLC Phone: (918) 6309912

Address: P O BOX 5275 Fax: (310) 2469486

City: BEVERLY HILLS State: CA Zip: 90209- Email: DAN@DSRINC.NET

**For "Intent" 24 hour notice required,** Name: Sherman, Susan Tel: (719) 775-1111

**COGCC contact:** Email: susan.sherman@state.co.us

API Number 05-121-06867-00

Well Name: UNITED STATES COLORADO Well Number: 2-A

Location: QtrQtr: SWNW Section: 33 Township: 2N Range: 53W Meridian: 6

County: WASHINGTON Federal, Indian or State Lease Number: C-054325

Field Name: RANCHERO Field Number: 72140

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.098900 Longitude: -103.319240

GPS Data:  
Date of Measurement: 11/15/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: Tim Leibert

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: 2000

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4814	4818	05/18/1964		

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	126	100	126	0	
1ST	7+7/8	5+1/2	14&15.5	4,910	125	4,910	4,100	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4780 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2000 ft. to 1900 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set 40 sks cmt from 500 ft. to 400 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set 50 sacks half in. half out surface casing from 176 ft. to 76 ft. Plug Tagged:   
 Set 15 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAN RICHMOND  
 Title: FIEL OPERATIONS MGR Date: 7/28/2014 Email: DAN@DSRINC.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/9/2014

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 3/8/2015

COA Type	Description
	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tag shoe plug 50' above surface casing shoe. 3) Surface plug: Cement from 50' to surface in casing and annulus. 4) If casing is not recovered at 2000' as proposed set 40 sx stub plug wherever casing is cut. If casing is not recovered then the plug at 2000' is not required, and plugs at 500' and 176' would need to be perf & squeeze.

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1897873	FORM 6 INTENT SUBMITTED
1897874	WELLBORE DIAGRAM- CURRENT
1897875	WELLBORE DIAGRAM- PROPOSED

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Added stub plug at 2000' since operator proposes to pull casing at 2000'. Added plug at 500' due to WW depths (Receipt#3639545B, NWNW 5-1N-53W, 280' and Receipt#3647180, SESE 30-2N-53W, 510': shale 260' down). Increased surface plug to 15 sx.	9/9/2014 5:21:55 PM

Total: 1 comment(s)