FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission	DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400666151

Date Received: 09/02/2014

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
   City: DENVER   State: CO   Zip: 80202

4. Contact Name: Olga Chikaloff
   Phone: (720) 440-1600
   Fax: (720) 279-2331

5. API Number: 05-123-39390-00
6. County: WELD
7. Well Name: Pronghorn   Well Number: 11-14-17HNB
8. Location: QtrQtr: NWNW   Section: 17   Township: 5N   Range: 61W   Meridian: 6
   Footage at surface: Distance: 310 feet Direction: FNL   Distance: 1186 feet Direction: FWL
   As Drilled Latitude: 40.407660   As Drilled Longitude: -104.238630

GPS Data:
   Date of Measurement: 08/07/2014   PDOP Reading: 1.9   GPS Instrument Operator's Name: Wyatt Hall

   ** If directional footage at Top of Prod. Zone   Dist.: 388 feet. Direction: FNL   Dist.: 675 feet. Direction: FWL
      Sec: 17   Twp: 5N   Rng: 61W
   ** If directional footage at Bottom Hole   Dist.: 470 feet. Direction: FSL   Dist.: 668 feet. Direction: FWL
      Sec: 17   Twp: 5N   Rng: 61W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/28/2014   13. Date TD: 06/05/2014   14. Date Casing Set or D&A: 06/07/2014

15. Well Classification:
☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10785 TVD** 6077   17 Plug Back Total Depth MD 10785 TVD** 6077

18. Elevations GR 4593 KB 4610

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
MUD, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	506	326	0	506	CALC
1ST	8+3/4	7	26	0	6,474	766	0	6,474	CBL
1ST LINER	6+1/8	4+1/2	11.6	6287	10,785				VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	5,943		☐	☐	
NIOBRARA	6,110		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Olga Chikaloff

Title: Engineering Technician   Date: 9/2/2014   Email: ochikaloff@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
	CMT Summary *	Yes	☐	No	☒
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒
Other Attachments					
400666151	FORM 5 SUBMITTED	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
Permit	Oper. req'd return to draft.	9/5/2014 7:17:59 AM

Total: 1 comment(s)