

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
Document Number: <u>400677394</u>			
Date Received: <u>09/02/2014</u>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	10301	Contact Name	Neyeska Mut
Name of Operator:	DEJOUR ENERGY (USA) CORPORATION		Phone: (303) 296-3535
Address:	1401 17TH STREET #850		Fax: (303) 296-3888
City:	DENVER	State:	CO Zip: 80202 Email: neyeska@cynosure-energy.com

Complete the Attachment
Checklist

OP OGCC

API Number :	05-	045	22460	00	OGCC Facility ID Number:	438179
Well/Facility Name:	Federal		Well/Facility Number:		14/15-7-21	
Location QtrQtr:	SENE	Section:	21	Township:	6S	Range: 91W Meridian: 6
County:	GARFIELD	Field Name:	KOKOPELLI			
Federal, Indian or State Lease Number:	COC 66370					

Survey Plat		
Directional Survey		
Srvc Eqpm Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.514404 PDOP Reading 3.0 Date of Measurement 08/11/2014
Longitude -107.552396 GPS Instrument Operator's Name Robert E. Brandeberry

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)Change of **Surface** Footage **From** Exterior Section Lines:Change of **Surface** Footage **To** Exterior Section Lines:Current **Surface** Location **From** QtrQtr SENE Sec 21New **Surface** Location **To** QtrQtr SENE Sec 21Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:Current **Top of Productive Zone** Location **From** Sec 21New **Top of Productive Zone** Location **To** Sec 21Change of **Bottomhole** Footage **From** Exterior Section Lines:Change of **Bottomhole** Footage **To** Exterior Section Lines:Current **Bottomhole** Location Sec 21 Twp 6SNew **Bottomhole** Location Sec 21 Twp 6SIs location in High Density Area? NoDistance, in feet, to nearest building 3548, public road: 3000, above ground utility: 3628, railroad: 5280,property line: 283, lease line: 283, well in same formation: 330Ground Elevation 6932 feet Surface owner consultation date 02/16/2012

FNL/FSL		FEL/FWL	
2345	FNL	713	FEL
2345	FNL	713	FEL
Twp <u>6S</u>	Range <u>91W</u>	Meridian <u>6</u>	
Twp <u>6S</u>	Range <u>91W</u>	Meridian <u>6</u>	
2135	FNL	666	FEL
2134	FNL	670	FEL
Twp <u>6S</u>	Range <u>91W</u>		
Twp <u>6S</u>	Range <u>91W</u>		
2135	FNL	666	FEL
2134	FNL	670	FEL
Range <u>91W</u>			
Range <u>91W</u>			

**

**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
MANCOS	MNCS			

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name FEDERAL Number 14/15-7-21 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 09/22/2014

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

The target formation for this well was changed from the Williams Fork to the Mancos. The surface hole location remains the same however the bottom hole location changed slightly as noted in this form from 666' FEL to 670' FEL and from 2135' FNL to 2134' FNL. The approximate move in the BHL is 4.1' to the north-northwest.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor casing	18	0		0	14	0		0	54	0	60	100	60	0
Surface String	13	1		2	9	5		8	36	0	1500	575	1500	0
First String	8	3		4	7	0		0	26	0	8966	745	8966	1000
Second String	6	0		0	4	1		2	13.5	0	13016	525	13016	4000

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices		
No	BMP/COA Type	Description

Operator Comments:

The target formation for this well was changed from the Williams Fork to the Mancos. The surface hole location remains the same however the bottom hole location changed slightly as noted in this form from 666' FEL to 670' FEL and from 2135' FNL to 2134' FNL.

The proposed change will not alter the wellpad layout or disturbance footprint.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rick Obernolte
Title: Agent Email: rickobe1@aol.com Date: 9/2/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: YOKLEY, BILL Date: 9/8/2014

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

Permit	The proposed MTD will change from 7588' to 13016' as indicated from the casing program.	9/8/2014 6:14:13 AM
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Total: 1 comment(s)

Attachment Check List**Att Doc Num****Name**

400677394	FORM 4 SUBMITTED
400677990	WELL LOCATION PLAT
400677991	DEVIATED DRILLING PLAN
400677992	DIRECTIONAL SURVEY
400677993	OTHER
400677994	DIRECTIONAL SURVEY
400677995	DIRECTIONAL DATA

Total Attach: 7 Files