

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:

OGCC Operator Number: 53790
Name of Operator: MARKUS PRODUCTION, INC.
Address: 39 FAIRWAY LN
City: LITTLETON State: CO Zip: 80123

Contact Name: George Bolling | MARK BROWN
Phone: 303-295-6910
Fax: 303-295-6980
Email: gbolling@ogccs.co

For Intent 24 hour notice required, Name: MARK BROWN Tel: 303-295-6910
COGCC contact: Email: Mark@markusproduction.com 719-598-8081

API Number: 05-087-0780500
Well Name: WELKER Well Number: 13-29
Location: QtrQtr: NW/SW Section: 29 Township: T&N Range: R&W Meridian: PM.6
County: MOJAVE Federal, Indian or State Lease Number: _____
Field Name: ROULETTE Field Number: 74880

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
GPS Data: _____
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 6456 CASING
Fish in Hole: ☐ Yes ☐ No If yes, explain details below _____
Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below _____
Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
<u>D SNO</u>		<u>6372</u>	<u>6389</u>			

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
<u>Surf</u>	<u>12"</u>	<u>8 7/8</u>		<u>226</u>				
<u>1st</u>		<u>8 1/2</u>		<u>6500</u>		<u>6500</u>	<u>5350</u>	

WLK 13-29

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6324 with 8 sacks cmt on top. CIPB #2: Depth 1550 with 10 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with 40 below sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 1600 ft. with 40 sacks. Leave at least 100 ft. in casing 1550 CIGR Depth
Perforate and squeeze at 275 ft. with 140 sacks. Leave at least 100 ft. in casing _____ CIGR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CIGR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from 275 ft. to surf ft. Plug Tagged: ☐

Set _____ sacks at surface YES

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: NONE ft. of _____ inch casing

Plugging Date: 4/28/2011

*Wireline Contractor: WESTERN WellSTE

*Cementing Contractor: WESTERN WellSTE

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Mark E. Brown

Print Name: MARK E. BROWN

Title: PRESIDENT

Date: 3/18/14

Email: Mark@markusproduction.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

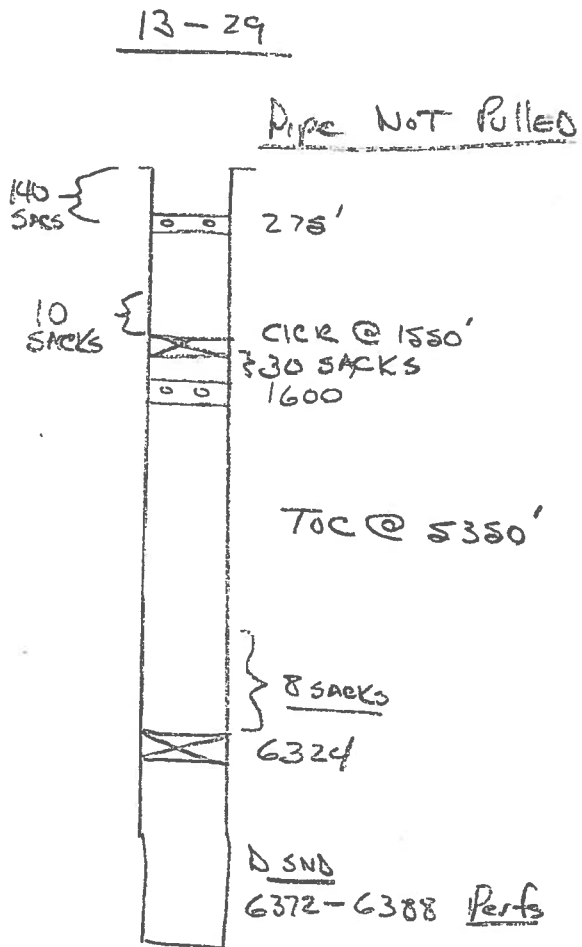
Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:



CICK
CIRC-CUR
PU - pulling Unit

Kathy Highberger

From: tony jackson [tonyjackson.wws@live.com]

Sent: Monday, April 25, 2011 9:24 PM

To: Chad Vannest; Colby Horton; dave rebo; Erica Perez; harlan hodge; Kathy Highberger; Mark Brown

Subject: job log

JOB LOG	
WESTERN WELLSITE SERVICES	
17509 ROAD 14	
FORT MORGAN, CO 80701	
Company	Markus Production, Inc
Well	Welker 13- 29
Location	NW SW 29 T5N R60W
Date	4-14-2011
MIRU P&A	
Blew down well	
ND wellhead	
TOH tubing	
PU CICR and TIH to 6324' Pressure tested tubing to 500psi and held, then set CICR	
Mixed and pumped 8 sacks cement on top of CICR	
TOH NU wellhead and pressure tested casing to 500psi and held	
ND wellhead	
Decided not to pull casing because of mud and water around wellhead	
Changed OK'd by Dave Andrews, COGCC thru Bob Koehler, COGCC, then Diana Burn, COGCC	
MIRU wireline	
Shot perms @ 1600' and 275'	
RDMO wireline	
PU CICR and TIH to 1550' and set. Established IR	
Mixed and pumped 40 sacks cement, 30 under and 10 on top.	
TOH NU wellhead	
Established circulation down casing and up annulus	
Mixed and pumped 140 sacks cement to surface	
WOC	
Dug up wellhead and cut off	
Good cement to surface	
Welded on cap	
Backfilled wellbore	

4/26/2011

WESTERN WELLSITE SERVICES LLC

INVOICE

17509 County Road 14
Ft. Morgan, CO 80701
Phone (970) 867-9007, Fax (970) 867-8374

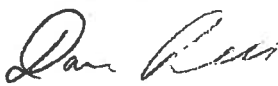
DATE: April 28, 2011
INVOICE # 0411059

Bolling Oil Properties
6660 Delmonico Dr., Suite D289
Colorado Springs, CO 80919

Ship To:

Lease: Welker 13-29
Morgan County, Colorado

SALESPERSON	P.O. NUMBER	SHIP DATE	SHIP VIA	F.O.B. POINT	TERMS
					Net 30 days

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	P&A the above well per bid		20,000.00
	Cat in and build board location		2,500.00
	Retainer @ 1,600'		1,100.00
	CREDIT:		
6400	Feet 2-7/8" tubing	\$ (1.25)	(8,000.00)
<p>THANK YOU.</p> 			

MAKE ALL CHECKS PAYABLE TO:
WESTERN WELLSITE SERVICES LLC
17509 COUNTY ROAD 14
FT. MORGAN, CO 80701

SUBTOTAL	15,600.00
SALES TAX	
FREIGHT	
TOTAL	\$ 15,600.00

THANK YOU FOR YOUR BUSINESS!