

FORM  
6  
Rev  
02/11

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 53790 Contact Name: George Bolling / MARK BROWN  
 Name of Operator: MARKUS PRODUCTION, INC. Phone: 303-295-6910  
 Address: 39 FAIRWAY LN Fax: ~~295-6980~~  
 City: LITTLETON State: CO Zip: 80123 Email: gbolling@ogccs.edu  
 For Intent 24 hour notice required, Name: MARK BROWN Tel: 303-295-6910  
 COGCC contact: Email: Mark@markusproduction.com 719-598-8081

API Number: 05-087-0780500 Well Number: 13-29  
 Well Name: WELKER  
 Location: QtrQtr: NW/SW Section: 29 Township: T8N Range: R60W Meridian: PM.6  
 County: MOJAVE Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: ROULETTE Field Number: 74880

Notice of Intent to Abandon  Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
 GPS Data:  
 Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 6456 CASING  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
<u>D SND</u>		<u>6372</u>	<u>6389</u>			

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
<u>Surf</u>	<u>12"</u>	<u>8 7/8</u>		<u>226</u>				
<u>1st</u>		<u>8 1/2</u>		<u>6500</u>		<u>6500</u>	<u>5350</u>	

WLK 13-29

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6324 with 8 sacks cmt on top. CIPB #2: Depth 1550 with 10 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with 40 below sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 1600 ft. with 40 sacks. Leave at least 100 ft. in casing 1550 CICR Depth  
 Perforate and squeeze at 275 ft. with 140 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from 275 ft. to surf ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface YES  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: NONE ft. of \_\_\_\_\_ inch casing Plugging Date: 4/28/2011  
 \*Wireline Contractor: WESTERN WellSTE \*Cementing Contractor: WESTERN WellSTE  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Mark E. Brown Print Name: MARK E. BROWN  
 Title: PRESIDENT Date: 3/18/14 Email: Mark@markusproduction.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:


### Attachment Check List

Att Doc Num	Name

Total Attach: \_\_\_\_\_

General Comments

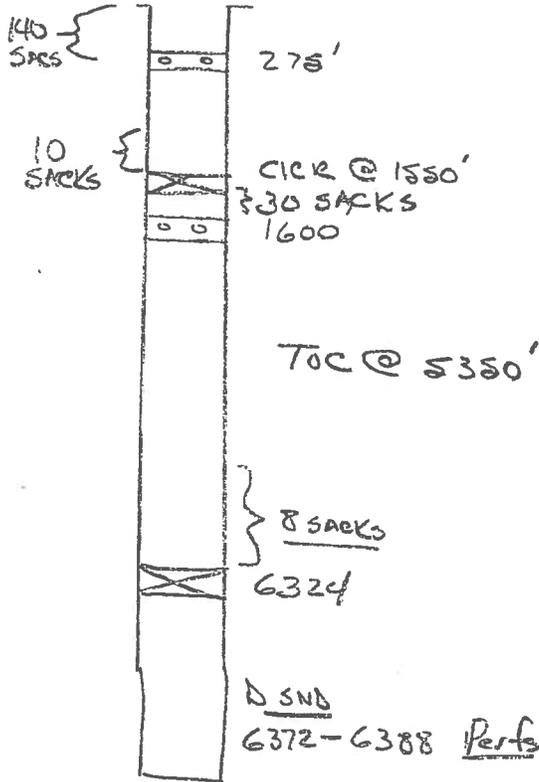
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

13-29

Pipe NOT Pulled

CICR  
CIRC-CUV  
PU - Pulling Unit



**Kathy Highberger**

From: tony jackson [tonyjackson.wws@live.com]

Sent: Monday, April 25, 2011 9:24 PM

To: Chad Vannest; Colby Horton; dave rebol; Erica Perez; harlan hodge; Kathy Highberger; Mark Brown

Subject: job log

<b>JOB LOG</b>	
<b>WESTERN WELLSITE SERVICES</b>	
17509 ROAD 14	
FORT MORGAN, CO 80701	
<b>Company</b>	Markus Production, Inc
<b>Well</b>	Welker 13- 29
<b>Location</b>	NW SW 29 T5N R60W
<b>Date</b>	4-14-2011
MIRU P&A	
Blew down well	
ND wellhead	
TOH tubing	
PU CICR and TIH to 6324' Pressure tested tubing to 500psi and held, then set CICR	
Mixed and pumped 8 sacks cement on top of CICR	
TOH NU wellhead and pressure tested casing to 500psi and held	
ND wellhead	
Decided not to pull casing because of mud and water around wellhead	
Changed OK'd by Dave Andrews, COGCC thru Bob Koehler, COGCC, then Diana Burn, COGCC	
MIRU wireline	
Shot perfs @ 1600' and 275'	
RDMO wireline	
PU CICR and TIH to 1550' and set. Established IR	
Mixed and pumped 40 sacks cement, 30 under and 10 on top.	
TOH NU wellhead	
Established circulation down casing and up annulus	
Mixed and pumped 140 sacks cement to surface	
WOC	
Dug up wellhead and cut off	
Good cement to surface	
Welded on cap	
Backfilled wellbore	

4/26/2011

**WESTERN WELLSITE SERVICES LLC**

**INVOICE**

17509 County Road 14  
 Ft. Morgan, CO 80701  
 Phone (970) 867-9007, Fax (970) 867-8374

DATE: April 28, 2011  
 INVOICE # 0411059

Bolling Oil Properties  
 6660 Delmonico Dr., Suite D289  
 Colorado Springs, CO 80919

Ship To:  
 Lease: Welker 13-29  
 Morgan County, Colorado

SALESPERSON	P.O. NUMBER	SHIP DATE	SHIP VIA	F.O.B. POINT	TERMS
					Net 30 days

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	P&A the above well per bid		20,000.00
	Cat in and build board location		2,500.00
	Retainer @ 1,600'		1,100.00
	CREDIT:		
6400	Feet 2-7/8" tubing	\$ (1.25)	(8,000.00)
THANK YOU. 			

MAKE ALL CHECKS PAYABLE TO:  
 WESTERN WELLSITE SERVICES LLC  
 17509 COUNTY ROAD 14  
 FT. MORGAN, CO 80701

SUBTOTAL	15,600.00
SALES TAX	
FREIGHT	
TOTAL	\$ 15,600.00

THANK YOU FOR YOUR BUSINESS!